

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1711908

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☒ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☒

Refiling ☐

Sidetrack ☐

3. Name of Operator: NEW FRONTIER ENERGY INC

4. COGCC Operator Number: 10205

5. Address: 1789 W LITTLETON BLVD

City: LITTLETON State: CO Zip: 80120

6. Contact Name: JUBAL S.TERRY Phone: (303)730-9994 Fax: (303)730-9994  
Email: JTERRY@NFEINC.COM

7. Well Name: FOCUS RANCH UNIT FEDERAL Well Number: 3-1

8. Unit Name (if appl): FOCUS RANCH U Unit Number: COC63212X

9. Proposed Total Measured Depth: \_\_\_\_\_

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 3 Twp: 11N Rng: 88W Meridian: 6

Latitude: 40.944260 Longitude: -107.253040

Footage at Surface: 2101 FNL/FSL FNL 1612 FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 7662 13. County: ROUTT

14. GPS Data:

Date of Measurement: 06/08/2006 PDOP Reading: 1.3 Instrument Operator's Name: BRIAN POWERS

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 3

18. Distance to nearest property line: 292 19. Distance to nearest well permitted/completed in the same formation: 3

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRONTIER	FRTR			
MANCOS	MNCS			
NIOBRARA	NBRR			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COC59491

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
T11N, R88W, 6TH PM: SEC 3 LOTS 5,6,7,8, S2N2, SW, SWSE; SEC 4 LOTS 5,6,7,8, S2N2, S2; SEC 10 NE, S2; SEC 15 SE4

25. Distance to Nearest Mineral Lease Line: 1042 26. Total Acres in Lease: 1805

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26+1/2	20		80		80	0
SURF	17+1/2	13+3/8		644	620	644	0
1ST	12+1/4	9+5/8		3,752	1,313	3,752	0
2ND	8+3/4	7		8,800	500	8,800	5,800

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments THIS WELL AND LEASE ARE LOCATED WITHIN THE FOCUS RANCH UNIT BOUNDARY. THE LEASE IS HELD BY THE UNIT.

34. Location ID: 399448

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JUBAL S. TERRY

Title: EXPLORATION MGR Date: 7/27/2009 Email: JTERRY@NFEINC.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/24/2009

#### API NUMBER

05 107 06229 00

Permit Number: \_\_\_\_\_ Expiration Date: 9/23/2010

CONDITIONS OF APPROVAL, IF ANY:

### **Condition of Approval**

Comment

Agency

approve w/COA's: 1, 19, 38, \*000 24 HOUR SPUD NOTICE REQUIRED. E-MAIL: david.andrews@state.co.us  
CEMENT TOP VERIFICATION BY CBL REQUIRED. THE MOISTURE CONTENT OF ANY DRILL CUTTINGS IN A CUTTINGS PIT, TRENCH, OR PILE SHALL BE AS LOW AS PRACTICABLE TO PREVENT ACCUMULATION OF LIQUIDS GREATER THAN DE MINIMIS AMOUNTS. AT THE TIME OF CLOSURE, THE DRILL CUTTINGS MUST ALSO MEET THE APPLICABLE STANDARDS OF TABLE 910-1. THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 000 FEET DEEP.

### **Attachment Check List**

Att Doc Num	Name	Doc Description
1711908	APD ORIG & 1 COPY	LF@2109710 1711908
1711909	WELL LOCATION PLAT	LF@2109711 1711909
1711910	TOPO MAP	LF@2109747 1711910
1711911	MINERAL LEASE MAP	LF@2109751 1711911
1711912	LOCATION PICTURES	LF@2109749 1711912
1711913	LOCATION PICTURES	LF@2109745 1711913
1711914	FED. DRILLING PERMIT	LF@2109713 1711914
1712193	OIL & GAS LEASE	
2097084	ACCESS ROAD MAP	LF@2109712 2097084

Total Attach: 9 Files