

FORM

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Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

1715505

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: BP AMERICA PRODUCTION COMPANY 4. COGCC Operator Number: 10000

5. Address: 501 WESTLAKE PARK BLVD
City: HOUSTON State: TX Zip: 77079

6. Contact Name: DEBRABEMENDERFER Phone: (970)247-6800 Fax: (970)247-6825
Email: deb.bemenderfer@ch2m.com

7. Well Name: SOUTHERN UTE TRIBAL A Well Number: 9

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 3577

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 36 Twp: 34N Rng: 8W Meridian: M
Latitude: 37.150950 Longitude: -107.673840

Footage at Surface: 1420 FNL/FSL FNL 1055 FEL/FWL FWL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6610 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 05/03/2008 PDOP Reading: 2.2 Instrument Operator's Name: BRIAN BONIFACE

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 784 FNL 2336 FWL 763 FNL 2378 FWL
Bottom Hole: FNL/FSL 763 FNL 2378 FWL
Sec: 36 Twp: 34N Rng: 8W Sec: 36 Twp: 34N Rng: 8W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1587

18. Distance to nearest property line: 1553 19. Distance to nearest well permitted/completed in the same formation: 1871

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| FRUITLAND COAL | FRLDC | 112-180 | 320 | N2 |

21. Mineral Ownership: Fee State Federal Indian Lease #: I22IND2802

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
PLEASE SEE ATTACHED MINERAL LEASE

25. Distance to Nearest Mineral Lease Line: 763 26. Total Acres in Lease: 1355

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RECYCLE-REUSE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| SURF | 12+1/4 | 8+5/8 | 24 | 350 | 271 | 350 | 0 |
| 1ST | 7+7/8 | 5+1/2 | 15.5 | 3,577 | 402 | 3,577 | 0 |

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE REQUIRED.

34. Location ID: 325614

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: DEBRA BEMENDERFER

Title: PERMIT MGR Date: 7/22/2009 Email: DEB.BEMENDERFER@CH2M.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/4/2009

Permit Number: 20092861 Expiration Date: 9/3/2010

API NUMBER
05 067 09789 00

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

| Att Doc Num | Name | Doc Description | Op. Check | File Size |
|-------------|------------------------|--------------------|-----------|-----------|
| 1715505 | APD ORIG & 1 COPY | LF@2121936 1715505 | Y | |
| 1784202 | WELL LOCATION PLAT | LF@2121937 1784202 | Y | |
| 1784203 | ACCESS ROAD MAP | LF@2121938 1784203 | Y | |
| 1784204 | OIL & GAS LEASE | LF@2121939 1784204 | Y | |
| 1784205 | DEVIATED DRILLING PLAN | LF@2121940 1784205 | Y | |
| 1784206 | FED. DRILLING PERMIT | LF@2121941 1784206 | Y | |
| 2032595 | OTHER | LF@2136325 2032595 | Y | |
| 2097261 | DRILLING PLAN | LF@2121942 2097261 | Y | |
| 2097262 | SURFACE PLAN | LF@2121943 2097262 | Y | |

Total Attach: 9 Files