

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1715505

Plugging Bond Surety

## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☒ OTHER \_\_\_\_\_SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐Refiling ☐Sidetrack ☐3. Name of Operator: BP AMERICA PRODUCTION COMPANY4. COGCC Operator Number: 100005. Address: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 770796. Contact Name: DEBRABEMENDERFER Phone: (970)247-6800 Fax: (970)247-6825Email: deb.bemenderfer@ch2m.com7. Well Name: SOUTHERN UTE TRIBAL A Well Number: 9

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 3577

## WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 36 Twp: 34N Rng: 8W Meridian: MLatitude: 37.150950 Longitude: -107.673840Footage at Surface: 1420 FNL/FSL FNL 1055 FEL/FWL FWL11. Field Name: IGNACIO BLANCO Field Number: 3830012. Ground Elevation: 6610 13. County: LA PLATA

## 14. GPS Data:

Date of Measurement: 05/03/2008 PDOP Reading: 2.2 Instrument Operator's Name: BRIAN BONIFACE15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone:	FNL/FSL	FEL/FWL	Bottom Hole:	FNL/FSL	FEL/FWL
<u>784</u>	<u>FNL</u>	<u>2336</u>	<u>763</u>	<u>FNL</u>	<u>2378</u>
		<u>FWL</u>			<u>FWL</u>
Sec: <u>36</u>	Twp: <u>34N</u>	Rng: <u>8W</u>	Sec: <u>36</u>	Twp: <u>34N</u>	Rng: <u>8W</u>

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 158718. Distance to nearest property line: 1553 19. Distance to nearest well permitted/completed in the same formation: 1871

20.

## LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-180	320	N2

21. Mineral Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian Lease #: I22IND2802

22. Surface Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
PLEASE SEE ATTACHED MINERAL LEASE

25. Distance to Nearest Mineral Lease Line: 763 26. Total Acres in Lease: 1355

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: RECYCLE-REUSE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	350	271	350	0
1ST	7+7/8	5+1/2	15.5	3,577	402	3,577	0

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments NO CONDUCTOR CASING WILL BE REQUIRED.

34. Location ID: 325614

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: DEBRA BEMENDERFER

Title: PERMIT MGR Date: 7/22/2009 Email: DEB.BEMENDERFER@CH2M.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/4/2009

#### API NUMBER

05 067 09789 00

Permit Number: 20092861

Expiration Date: 9/3/2010

**CONDITIONS OF APPROVAL, IF ANY:**

### **Attachment Check List**

Att Doc Num	Name	Doc Description	Op. Check	File Size
1715505	APD ORIG & 1 COPY	LF@2121936 1715505	Y	
1784202	WELL LOCATION PLAT	LF@2121937 1784202	Y	
1784203	ACCESS ROAD MAP	LF@2121938 1784203	Y	
1784204	OIL & GAS LEASE	LF@2121939 1784204	Y	
1784205	DEVIATED DRILLING PLAN	LF@2121940 1784205	Y	
1784206	FED. DRILLING PERMIT	LF@2121941 1784206	Y	
2032595	OTHER	LF@2136325 2032595	Y	
2097261	DRILLING PLAN	LF@2121942 2097261	Y	
2097262	SURFACE PLAN	LF@2121943 2097262	Y	

Total Attach: 9 Files