

FORM

2

Rev  
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1715506

Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: BP AMERICA PRODUCTION COMPANY 4. COGCC Operator Number: 10000

5. Address: 501 WESTLAKE PARK BLVD  
City: HOUSTON State: TX Zip: 77079

6. Contact Name: DEBRABEMENDERFER Phone: (970)247-6800 Fax: (970)247-6825  
Email: deb.bemenderfer@ch2m.com

7. Well Name: SOUTHERN UTE TRIBAL A Well Number: 6

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 3467

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 36 Twp: 34N Rng: 8W Meridian: M  
Latitude: 37.143120 Longitude: -107.665950

Footage at Surface: 1003 FNL/FSL FSL 1929 FEL/FWL FEL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6595 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 05/03/2008 PDOP Reading: 2.2 Instrument Operator's Name: BRIAN BONIFACE

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 1792 FSL 893 FEL/FWL FEL Bottom Hole: FNL/FSL 1819 FSL 858 FEL/FWL FEL  
Sec: 36 Twp: 34n Rng: 8w Sec: 36 Twp: 34N Rng: 8W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 714

18. Distance to nearest property line: 689 19. Distance to nearest well permitted/completed in the same formation: 1260

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-180	320	S2

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: I22IND2802

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
PLEASE SEE ATTACHED MINERAL LEASE

25. Distance to Nearest Mineral Lease Line: 858 26. Total Acres in Lease: 1355

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: RECYCLE-REUSE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	350	271	350	0
1ST	7+7/8	5+1/2	15.5	3,467	391	3,467	0

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments NO CONDUCTOR SHALL BE USED

34. Location ID: 325685

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: DEBRA BEMENDERFER

Title: PERMIT MGR Date: 7/22/2009 Email: DEB.BEMENDERFER@CH2M.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 9/4/2009

Permit Number: 20092859 Expiration Date: 9/3/2010

**API NUMBER**  
05 067 09786 00

**CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

Att Doc Num	Name	Doc Description	Op. Check	File Size
1715506	APD ORIG & 1 COPY	LF@2121928 1715506	Y	
1784197	WELL LOCATION PLAT	LF@2121929 1784197	Y	
1784198	ACCESS ROAD MAP	LF@2121930 1784198	Y	
1784199	OIL & GAS LEASE	LF@2121931 1784199	Y	
1784200	DEVIATED DRILLING PLAN	LF@2121932 1784200	Y	
1784201	FED. DRILLING PERMIT	LF@2121933 1784201	Y	
2032594	OTHER	LF@2136239 2032594	Y	
2097263	DRILLING PLAN	LF@2121934 2097263	Y	
2097264	SURFACE PLAN	LF@2121935 2097264	Y	

Total Attach: 9 Files