

**FORM**  
**2**  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
1783878  
Plugging Bond Surety  
20090067

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
OIL  GAS  COALBED  OTHER \_\_\_\_\_  
SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: WIEPKING-FULLERTON ENERGY LLC 4. COGCC Operator Number: 96340  
5. Address: 4600 S DOWNING ST  
City: ENGLEWOOD State: CO Zip: 80110  
6. Contact Name: JACK M.FINCHAM Phone: (303)906-3335 Fax: (303)761-9067  
Email: FINCHAM4@MSN.COM  
7. Well Name: ALOHA MULA Well Number: 4  
8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
9. Proposed Total Measured Depth: 8400

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 19 Twp: 10S Rng: 55W Meridian: 6  
Latitude: 39.158750 Longitude: -103.600960  
Footage at Surface: 661 FNL/FSL FSL 656 FEL/FWL FWL  
11. Field Name: GREAT PLAINS Field Number: 32756  
12. Ground Elevation: 5257.52 13. County: LINCOLN

14. GPS Data:  
Date of Measurement: 06/05/2009 PDOP Reading: 1.6 Instrument Operator's Name: KEITH WESTFALL

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)?  Yes  No  
17. Distance to the nearest building, public road, above ground utility or railroad: 4600  
18. Distance to nearest property line: 656 19. Distance to nearest well permitted/completed in the same formation: 1324

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ARBUCKLE	ABCK			
CHEROKEE	CHRK			
LANSING	LNSNG			
MARMATON	MRTN			
MORROW	MRRW			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEC. 19: ALL, T10S. R55W

25. Distance to Nearest Mineral Lease Line: 656 26. Total Acres in Lease: 640

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	300	240	300	0
1ST	7+7/8	5+1/2	17	8,400	325	8,400	5,000

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments NO CONDUCTOR CASING TO BE USED.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JACK M. FINCHAM

Title: WIEPKING-FULLERTON AGENT Date: 7/17/2009 Email: FINCHAM4@MSN.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 8/31/2009

Permit Number: \_\_\_\_\_ Expiration Date: 8/31/2010

**API NUMBER**  
05 073 06386 00

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

### Condition of Approval

Comment	User Name	Comment Date
Agency		
1) Provide 24 hour notice of MIRU to Mike Leonard at 719-767-2805 or e-mail at mike.leonard@ state.co.us. 2) If production casing is set provide cement coverage to at least 200' above Lansing, and stage cement Cheyenne Dakota (4620'-4060' minimum). Run CBL to verify primary and stage cement jobs. 3) If well is a dry hole set plugs at the following depths: 40 sks cement +/- 50' above the Lansing, 40 sks cement above any DST zone, 40 sks cement 100' below base of Cheyenne (4620' up), 40 sks cement 50' above top of Dakota (4060' up), 50 sks cement from 50' below surface casing shoe up into surface casing, 10 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement in rat hole and mouse hole.	Dirk Sutphin	07/24/2009
SEE ATTACHED NOTICE CONCERNING OPERATING REQUIREMENTS FOR WILDLIFE PROTECTION		07/29/2009

### Attachment Check List

Att Doc Num	Name	Doc Description	Op. Check	File Size
1783878	APD ORIG & 1 COPY	LF@2103630 1783878	Y	
1783879	WELL LOCATION PLAT	LF@2103631 1783879	Y	
1783880	TOPO MAP	LF@2103632 1783880	Y	
1783881	SURFACE AGRMT/SURETY	LF@2103633 1783881	Y	
1783882	30 DAY NOTICE LETTER	LF@2103634 1783882	Y	

Total Attach: 5 Files