

**FORM
2A**Rev
04/01State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1813213

Oil and Gas Location Assessment☒ New Location ☐ Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

413056☒ This location assessment is included as part of a permit application.**1. CONSULTATION**

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 16800

Name: DELTA PETROLEUM CORPORATION

Address: 370 17TH ST STE 4300

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: BRIAN MACKE

Phone: (303) 575-0386

Fax: (303) 575-0486

email: BMACKE@DELTAPETRO.COM

4. Location Identification:

Name: HARRISON CR PROD WATER RECYCLE Number: _____
FAC

County: MESA

QuarterQuarter: SENE Section: 22 Township: 9S Range: 93W Meridian: 6 Ground Elevation: 7430

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1404 feet, from North or South section line: FNL and 304 feet, from East or West section line: FEL

Latitude: 39.265921 Longitude: -107.748165 PDOP Reading: 6.0 Date of Measurement: 08/21/2008

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text"/>	Wells: <input type="text"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text" value="2"/>	Water Tanks: <input type="text" value="22"/>	Sparators: <input type="text"/>	Electric Motors: <input type="text" value="90"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text" value="5"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text" value="5"/>	Gas Pipeline: <input type="text"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text" value="2"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text"/>	VOC Combustor: <input type="text" value="1"/>	Oil Tanks: <input type="text"/>	Fuel Tanks: <input type="text"/>	

Other: WATER TREATMENT PODS (5), UTILITY SKID (5), ELEC HOUSE (5), OPERATOR TRLR (2), MAINT TRLR (1), GYLCOOL COOLERS (15), DISTILLATE TANKS (2)

6. Construction:

Date planned to commence construction: 07/01/2009 Size of disturbed area during construction in acres: 8.40
Estimated date that interim reclamation will begin: 10/01/2009 Size of location after interim reclamation in acres: 7.50
Estimated post-construction ground elevation: 7430 Will a closed loop system be used for drilling fluids: Yes ☐
Will salt sections be encountered during drilling: Yes ☐ No ☐ Is H2S anticipated? Yes ☐ No ☒
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☐
Mud disposal: Offsite ☐ Onsite ☐ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐
Other: _____

7. Surface Owner:

Name: _____ Phone: _____
Address: _____ Fax: _____
Address: _____ Email: _____
City: _____ State: _____ Zip: _____ Date of Rule 306 surface owner consultation: 05/05/2009
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☐ the mineral owner ☐ committed to an oil and gas lease
☐ is the executor of the oil and gas lease ☒ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☐ Surface Use Agreement ☐ Right of Way
☒ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☐ Well Surety ID: _____ ☐ Gas Facility Surety ID: _____ ☐ Waste Mgmt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 480, public road: 450, above ground utilit: 120
, railroad: 95000, property line: 71

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 47. HESPERUS-EMPEDRADO. MOIST-PAGODA COMPLEX 5 TO 35 % SLOPES

NRCS Map Unit Name: 53. PAGODA-HESPERUS COMPLEX. 12 TO 40 % SLOPES

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: _____

List individual species: GAMBEL OAK, BIG BLUEGRASS, ELK SEDGE, NODDING BROME, ARIZONA FESCUE,
MOUNTAIN SNOBERRY, NEEDLE & THREAD, SASKATOON SERVICEBERRY, WESTERN
WHEATGRASS, MOUNTAIN BROME, SLENDER WHEATGRASS

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☐ Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☒ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 570, water well: 300, depth to ground water: 140

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

☐ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

SEE ATTACHED SUPPLEMENT FOR ADDITIONAL INFORMATION. THE CDOW AND THE U.S. FISH & WILDLIFE SERVICE WERE CONSULTED ON THIS PROJECT AS PART OF THE MESA COUNTY CONDITIONAL USE PERMIT APPLICATION, AND THEIR COMMENTS ARE ATTACHED. PLANS FOR MITIGATING IMPACT WILDLIFE ARE OUTLINED IN THE ATTACHED SUPPLEMENT. REFERENCE AREA PHOTOS DURING THE GROWING SEASON WILL BE PROVIDED WITHIN 12 MONTHS.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/14/2009 Email: BMACKE@DELTAPETRO.COM

Print Name: BRIAN MACKE Title: _____

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

David S. Nashin

Director of COGCC

Date: 8/22/2009

Attachment Check List

Att Doc Num	Name	Doc Description	Op. Check	File Size
1408950	LOCATION PICTURES	LF@2072423 1408950	Y	
1408951	LOCATION PICTURES	LF@2072425 1408951	Y	
1408952	LOCATION DRAWING	LF@2072427 1408952	Y	
1408953	HYDROLOGY MAP	LF@2072426 1408953	Y	
1813213	FORM 2A	LF@2049356 1813213	Y	
1813592	CORRESPONDENCE	LF@2058264 1813592	Y	
1813656	PROPOSED BMPs	LF@2061102 1813656	Y	
1813860	CORRESPONDENCE	LF@2091809 1813860	Y	
1813861	PROPOSED BMPs	LF@2091810 1813861	Y	
2012774	LOCATION PICTURES	LF@2049366 2012774	Y	
2012775	LOCATION PICTURES	LF@2049369 2012775	Y	
2012776	CONST. LAYOUT DRAWINGS	LF@2049385 2012776	Y	
2012777	HYDROLOGY MAP	LF@2049371 2012777	Y	
2012778	HYDROLOGY MAP	LF@2049373 2012778	Y	
2012779	ACCESS ROAD MAP	LF@2049374 2012779	Y	
2012780	REFERENCE AREA MAP	LF@2049375 2012780	Y	
2012781	LOCATION DRAWING	LF@2049370 2012781	Y	
2012782	NRCS MAP UNIT DESC	LF@2049376 2012782	Y	
2012783	SENSITIVE AREA DATA	LF@2049377 2012783	Y	
2012784	NRCS MAP UNIT DESC	LF@2049496 2012784	Y	
2012785	CONST. LAYOUT DRAWINGS	LF@2049357 2012785	Y	

Total Attach: 21 Files