

Choury, Marsha

From: BrianBent@aol.com
Sent: Tuesday, November 06, 2007 11:52 AM
To: Precup, James
Cc: Choury, Marsha
Subject: Starlight Resources wells
Attachments: Degenhart 6 maps.pdf; Dumler 4-24 location.pdf; Hicks 23-18 maps.pdf; Jean Ehler 3 maps.pdf

Jim,

Appreciated your time yesterday and today re Starlight Resources' four remaining uncleared wells. As promised, attached are four sets of selected pdf topos, aerals and photos to help you more easily find these well locations. Sundries on these wells have been filed.

Degenhart 6 (SESE S05-T1S-R67W). This well was PA'd in Sep-2003. The location is now under a back yard in the Eagle Shadow Subdivision, NW of Quebec and 160th.

Attached are: a topo map with the former Degenhart 6 location plotted, an aerial blowup of S05 shot a couple of years ago while phased surface development was underway (which began in the NE/4 and proceeded counterclockwise to the SE/4), and an Adams Assessor's map of S05 showing how Eagle Shadow is platted.

Jean Ehler 3 (NENE S09-T1S-R67W). This well was PA'd in Oct-2003. The location is now under either a residential yard, road or golf course in the Todd Creek Subdivision, which appears to be a fenced & gated or restricted access subdivision and/or golf course.

Attached are: a topo map with the former Jean Ehler 3 location plotted, an aerial blowup of S09 shot a couple of years ago while phased surface development was underway, and an Adams Assessor's map of S09 showing how Todd Creek is platted.

Equinox, the developer of both Eagle Shadow and Todd Creek, were careful to plat their developments so that all PA well locations were outdoors under back yards, open spaces, roads, etc.

Hicks 23-18 (NESW 18 1N 67W). This well was PA'd in Jun-2004. This location is in an active agricultural tract about 2.5 miles east of I-25, on WCR 8, NE of WCR 8 and WCR 13. It required removal of remaining wellsite surface equipment; cutoff of the flowline at 4' below surface and hot water backflush to the treater location and bullplugged at both ends; bio-remediation of location soils; and ripping of the E-W lease road back to the N-S road along the fencerow, which the surface owner requested to be left in place. The surface owner declined any further contouring or reseeding, and will execute a waiver to that effect if required.

Operatorship of the remaining three wells on the Hicks lease and the Hicks tank battery on WCR 8 was transferred to Windsor Energy Group LLC on July 1, 2006. The Hicks leasehold, wells and battery were sold to a Windsor affiliate effective February 1, 2006.

Attached are: a topo map with the former Hicks 23-18 location and GPS track plotted, an a photo of the fencerow road entrance north off WCR 8.

Dumler 4-24 (NWSW S24-T2S-R62W). This well was PA'd in May-2002. The location is in a former agricultural tract that has apparently been held in an unfarmed land bank for some years. It is most readily reached off of 88th Ave about 2 mi east of Strasburg Road (where it deadends 7 mi south of 144th and 8 mi north of I-70.) Natural vegetation has re-established itself on the surface. Remaining work involved having IREA pull their poles and equipment back to 88th Ave and ripping the E-W road from the fencerow into location. IREA's work was completed during the summer, and the surface owner (by signed waiver) has requested that no further surface work (ripping, contouring, seeding) be done on the location or roads.

Operatorship of the remaining wells and tank batteries on the Dumler lease was transferred to Windsor Energy Group LLC on July 1, 2006. The Dumler leasehold, wells and battery were sold to a Windsor affiliate effective February 1, 2006.

Attached is a topo map with the former Dumler 4-24 location with GPS track plotted.

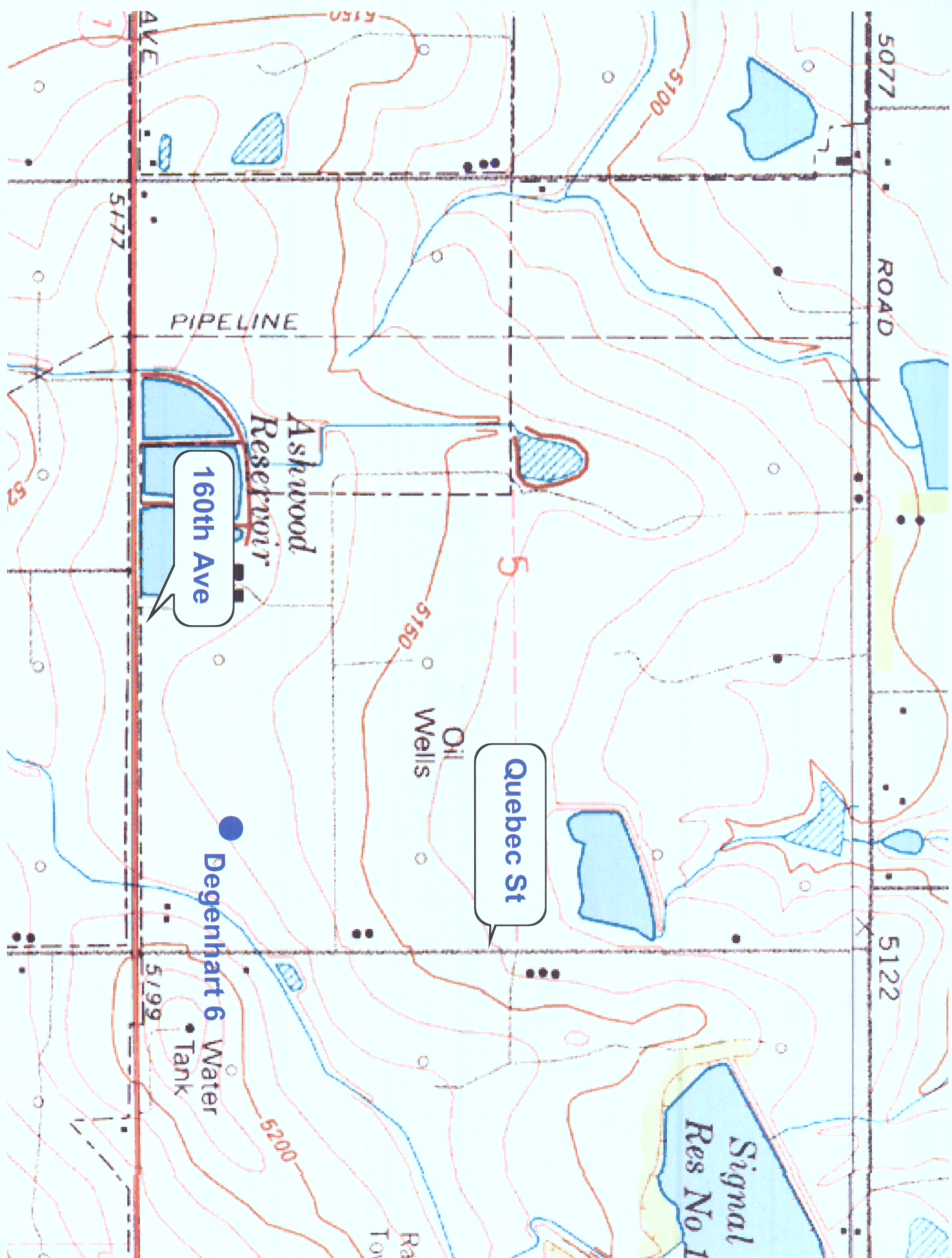
11/14/2007

If you need any further information, apart from the above and in the sundries, please let me know.

Regards,

Brian Bentley
Starlight Resources LLC
303-892-8830

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5077

ROAD

5122

5100

7 AVE

5177

PIPELINE

Ashwood
Reservoir

160th Ave

5

5150

Oil
Wells

Quebec St

Degenhart 6

Water
Tank

5199

5200

Signal
Res No 1

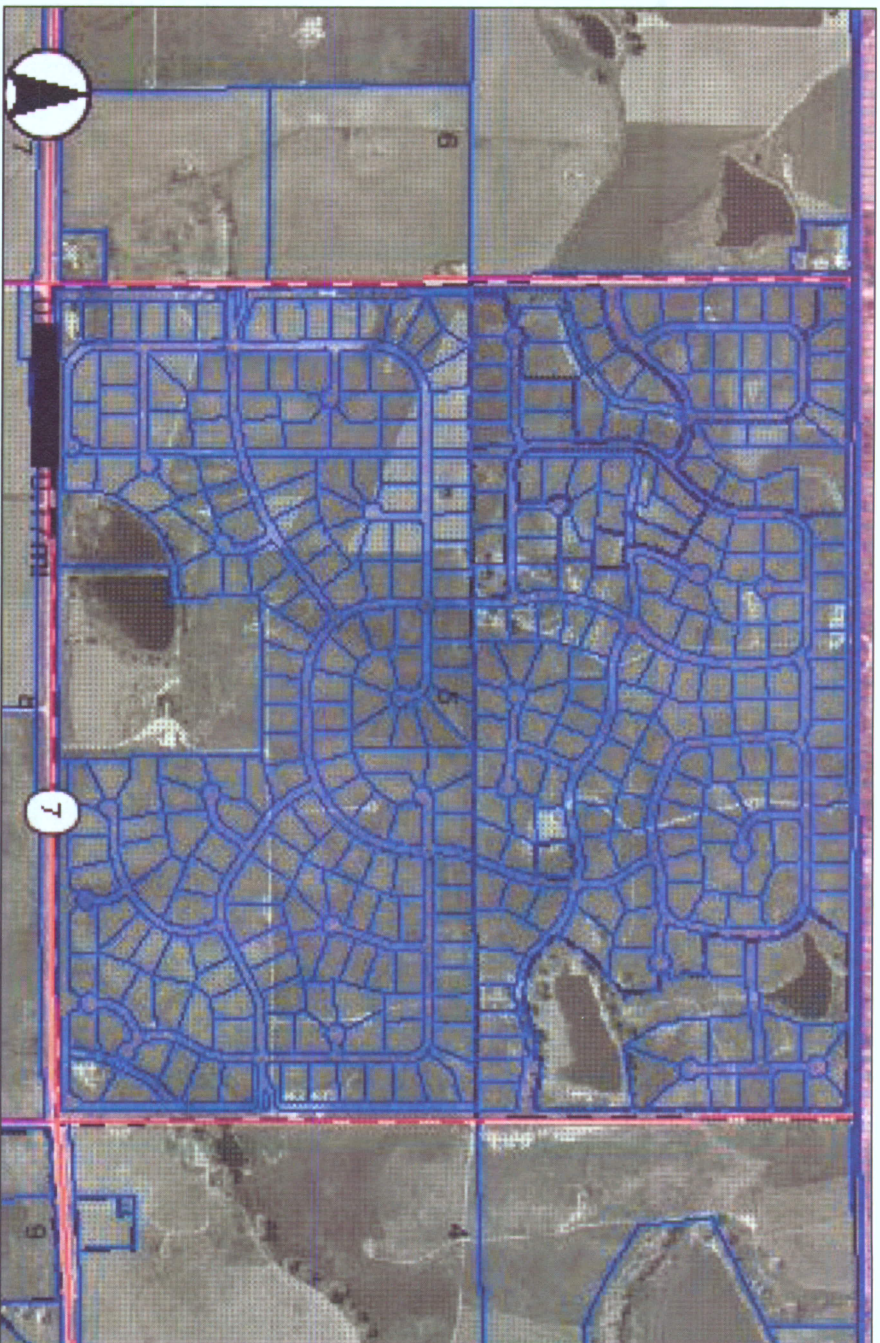
RAILROAD



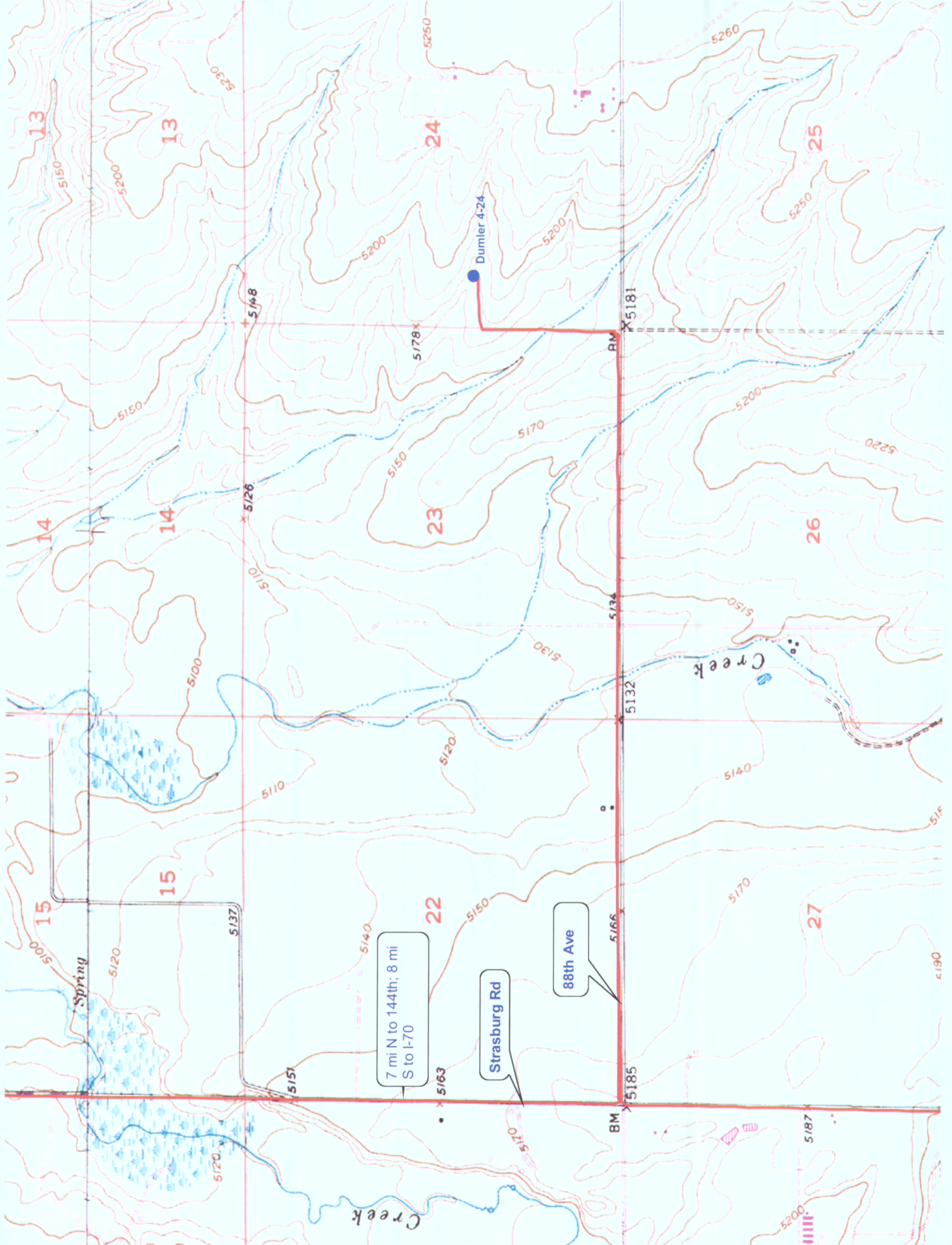
Quebec

1684b

Adams County Map



Legal Disclaimer: Although every reasonable effort has been made to ensure the accuracy of the public information data and graphic representations, Adams County cannot be responsible for consequences resulting from any omissions or errors contained herein. Adams County assumes no liability whatsoever associated with the use or misuse of this data.



Strasburg Rd

88th Ave

7 mi N to 144th; 8 mi
S to I-70

Creek

Creek

Spring

Dumler 4-24

5148

5126

5137

5151

5163

5185

5166

5132

5134

5181

5179

5150

5170

5130

5120

5110

5100

5150

5200

5200

5250

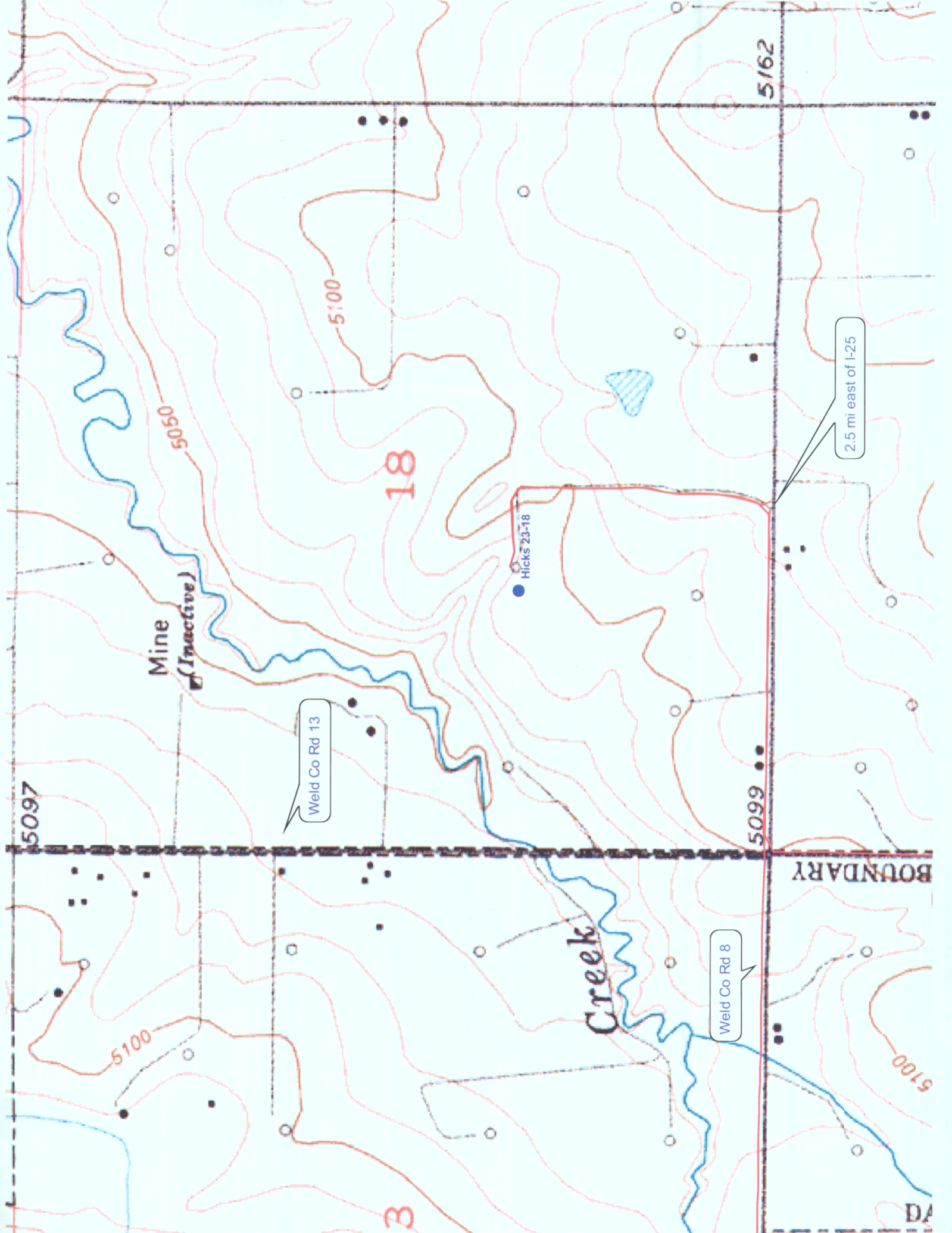
5260

5250

5230

5200

5150



Mine
(Inactive)

18

Hicks 23-18

Weld Co Rd 13

Weld Co Rd 8

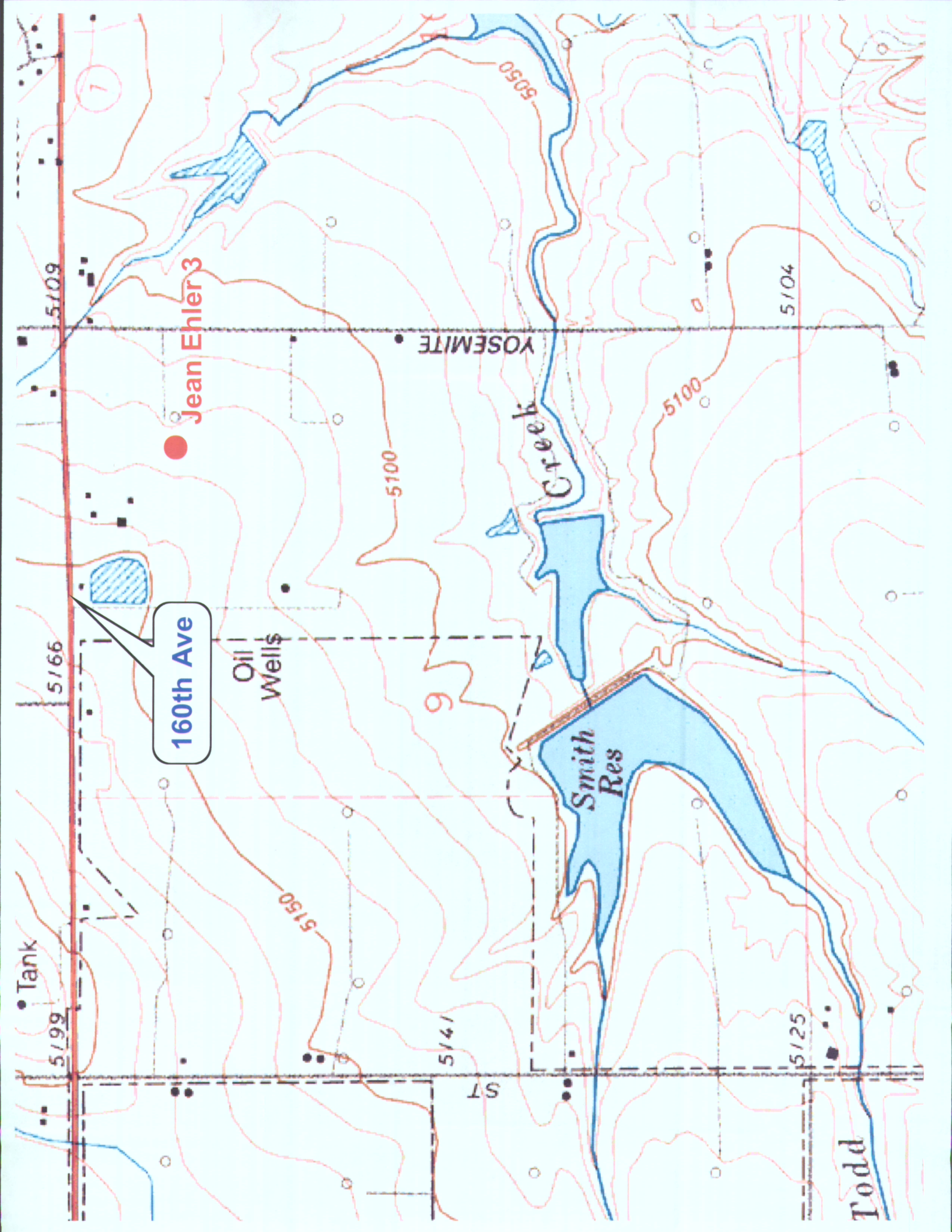
2.5 mi east of I-25

BOUNDARY

DA



03.02.2007 13:17



Jean Ehler 3

160th Ave

Oil Wells

YOSEMITE

Creek

Smith Res

Todd

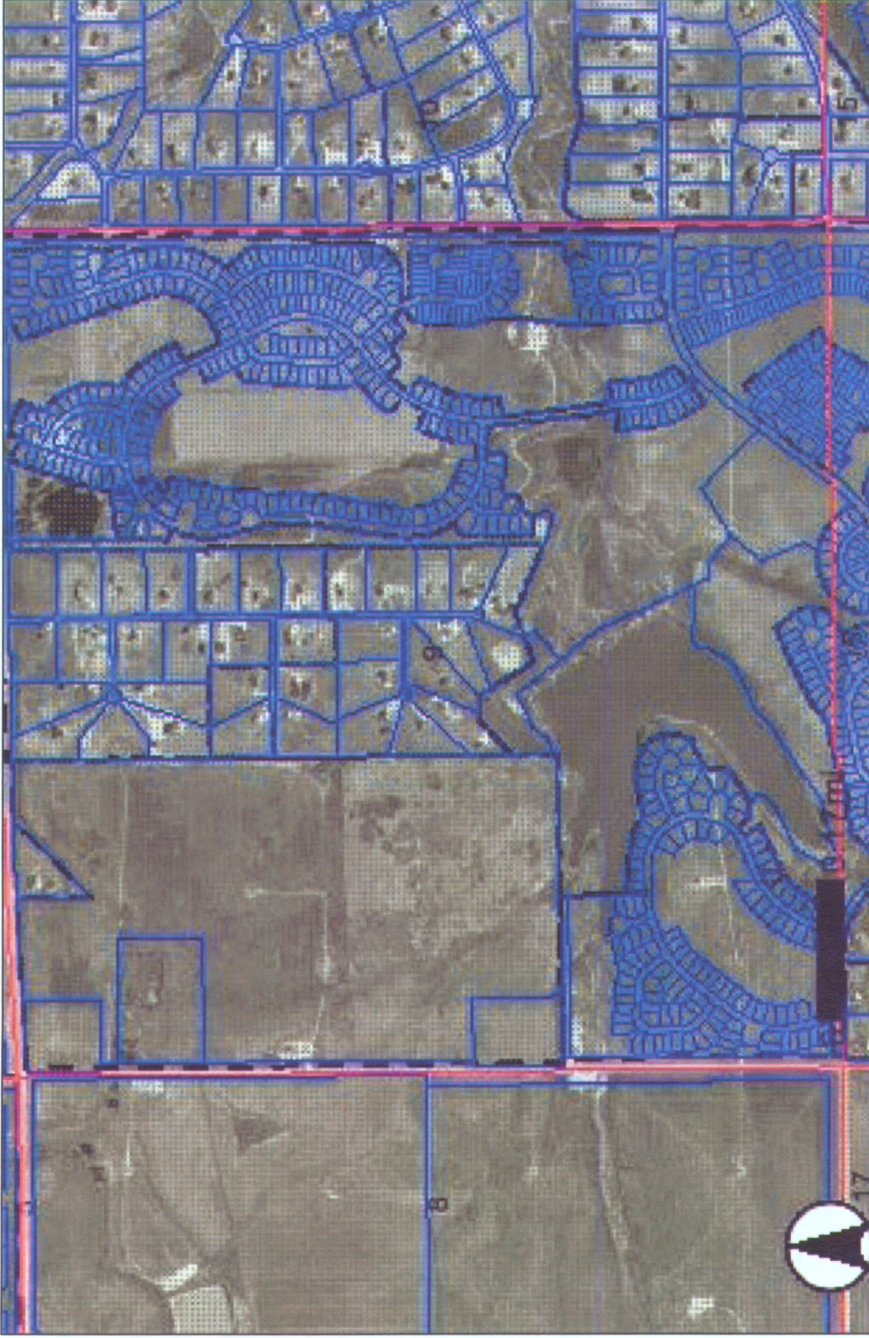
Tank



160th-Hwy 7

Yosemite

Adams County Map



Legal Disclaimer: Although every reasonable effort has been made to ensure the accuracy of the public information data and graphic representations, Adams County cannot be responsible for consequences resulting from any omissions or errors contained herein. Adams County assumes no liability whatsoever associated with the use or misuse of this data.

Choury, Marsha

From: BrianBent@aol.com
Sent: Saturday, September 15, 2007 2:39 PM
To: Choury, Marsha
Cc: kally@energy-cc.com
Subject: Starlight Resources bond release
Follow Up Flag: Follow up
Flag Status: Completed
Attachments: Hicks 23-18 Sundry 091507.pdf

Marsha,

Attached is a pdf of the final Sundry for the Hicks #23-18, which by our notes is the last Starlight Resources LLC (#81825) PA'd well requiring COGCC inspection and clearance. The original plus copy of the attached went off in the mail to the COGCC today.

Pending inspection and your review, we believe that all remaining work for Starlight Resources LLC is now complete. Before we turn our attention entirely to Twin Arrow, we would like to schedule a visit with you to see what might remain to be done for Starlight Resources. We are free almost anytime at your convenience.

Regards,

Brian Bentley
Starlight

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Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE	ET	EE	ES

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>81825</u>	4. Contact Name <u>Brian Bentley</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>Starlight Resources, LLC</u>	Phone: <u>(720) 922-3119</u>	
3. Address: <u>1520 Canal Court, Suite 130</u> City: <u>Littleton</u> State: <u>CO</u> Zip: <u>80120</u>	Fax: <u>720-922-3129</u>	
5. API Number <u>05-123-08157</u>	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: <u>Hicks</u>	7. Well/Facility Number <u>23-18</u>	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NESW 18 1N 67W 6 PM</u>		Surface Eqpm Diagram
9. County: <u>Weld</u>	10. Field Name: <u>Spindle</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: <u>Fee</u>		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From: To: Effective Date:
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (5 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent Approximate Start Date:	<input checked="" type="checkbox"/> Report of Work Done Date Work Completed: <u>Sept. 1, 2007</u>	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Final Abandonment Notice</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Brian Bentley Date: 9/1/07 Email: BrianBent@aol.com
Print Name: Brian S. Bentley Title: President

COGCC Approved:

Title:

Date:

CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 81825 API Number: 05-123-08157
2. Name of Operator: Starlight Resources, LLC OGCC Facility ID #
3. Well/Facility Name: Hicks Well/Facility Number: 23-18
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW 18 1N 67W 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Starlight Resources, LLC has completed final reclamation of the Hicks 23-18 as of September 1st, 2007. All debris has been removed, the wellhead has been cut off at a minimum of four feet below surface, the flowline has been flushed with hot water back to the battery and plugged at both ends and left in place, and surface reclamation has been completed per surface owners request. The current north-south fencerow road has been left intact for inspection purposes, although the lease road from the fencerow to the former well location has been ripped. The land is being actively farmed, and thus will not be re-contoured or re-seeded. A surface owner waiver has been submitted to the surface owner and will be submitted to the COGCC once signed by the surface owner.

Hicks #23-18 Lease road east from wellsite



Hicks #23-18 Lease road west to wellsite



Greenstein, Marsha	Delivered: 04/11/2007 12:07 PM
Ramos, Martha	Delivered: 04/11/2007 12:07 PM
Gipson, Angie	Delivered: 04/11/2007 12:07 PM
Macke, Brian	Delivered: 04/11/2007 12:07 PM
Scott, Cindy	Delivered: 04/11/2007 12:07 PM
Geimausaddle, Darla	Delivered: 04/11/2007 12:07 PM
Dillon, David	Delivered: 04/11/2007 12:07 PM
Shelton, David	Delivered: 04/11/2007 12:07 PM
Andrews, David	Delivered: 04/11/2007 12:07 PM
Baldwin, Debbie	Delivered: 04/11/2007 12:07 PM
Ahlstrand, Dennis	Delivered: 04/11/2007 12:07 PM
Binkley, Ed	Delivered: 04/11/2007 12:07 PM
Ferguson, Randall	Delivered: 04/11/2007 12:07 PM
Chesson, Robert	Delivered: 04/11/2007 12:07 PM
Van Buskirk, Ruth	Delivered: 04/11/2007 12:07 PM
Lindblom, Steven	Delivered: 04/11/2007 12:07 PM
Mayer, Susan	Delivered: 04/11/2007 12:07 PM
Kerr, Thom	Delivered: 04/11/2007 12:07 PM
Beaver, Tricia	Delivered: 04/11/2007 12:07 PM
Schultz, Wendy	Delivered: 04/11/2007 12:07 PM
Burn, Diana	Delivered: 04/11/2007 12:07 PM
Sutphin, Dirk	Delivered: 04/11/2007 12:07 PM
Mills, Kathleen	Delivered: 04/11/2007 12:07 PM

Gooding Morning Everyone,

The Following operators have requested their Bonds be released. Please review and close out any outstanding non compliance issues you may have with any of these Operators. I will be reviewing well operations for final well site inspections and if need be I will request inspections from area engineers. I will notify staff again when the bonds are ready to be released and hopefully at that time all outstanding non-compliance issues will have been resolved;

1. STARLIGHT RESOURCES, LLC - OPERATOR NUMBER 81825
2. BANEY WELL SERVICE INC. - OPERATOR NUMBER 6160
3. DOROTHY MAYER - OPERATOR #54470
4. HUNTER ENERGY LLC - OPERATOR #10129; Cheryle Roach has requested the Individual Plugging and Surface Bonds for the Earl State #34-16 well be released. Bond Section has received Form 4 abandoning location at the Earl State #34-16 well and sent them through for approval. For tracking purposes I will be ordering final well site inspections from area engineer. Should any one have any outstanding compliance issues, please resolve them now. I will notify you again when inspections have been completed and approved.

5. QUALLS OPERATING* R C., OPERATOR # 72780 FORMALLY DOING BUSINESS AS QUEST OIL COMPANY, OPERATOR #72840 - Bond section will be updating Surface Ownership and requesting inspections.

MARSHA L CHOURY
BOND ADMINISTRATOR
OIL & GAS CONSERVATION COMMISSION
1120 LINCOLN ST STE 801
DENVER CO 80203
TEL. 303-894-2100 EXT. 109
FAX 303-894-2109
marsha.choury@state.co.us
www.oil-gas.state.co.us

REQUEST FOR WELL INSPECTION FOR BOND RELEASE

OPERATOR REQUESTING RELEASE: *Starlight Resources*

PERSON REQUESTING RELEASE OF BOND: *Brian Bentley*

PHONE

303-892-8830

BONDRELS RUN: ☒ YES ☐ NO DATE RUN: *2/22/07*

NUMBER OF WELLS NEEDING INSPECTION: *9*

COUNTY(IES) WELLS ARE IN: *Adams + Weld*

RESPONSIBLE FIELD ENGINEER(S): *Jim Precup*

DATE REQUEST FOR INSPECTION GIVEN TO ENGINEER(S): *3/1/07*

PROBLEM WELL(S):

NAME OF WELL/LOC

API NO.

STATUS BOND

*attached is a highlighted list of wells to
be inspected.*

Thanks!

Marsha

mm.

Crystal Report

powered by
crystal

Wells by Operator Showing Inspection Results

STARLIGHT RESOURCES LLC

Operator Number: 81825

API Number	Well Name	Well Number	Footage NS	Footage EW	qtrqtr	Sec	Twp	Range	Status	Status Date	Mineral Owner	Surface Owner	Insp. Date	Insp. Type	Rec. Status	Insp. P/F
ADAMS																
05-001-06444	DUMLER	4-24	2,040 FSL	720 FWL	NWSW	24	2S	62W	PA	05/20/2002	FEE	FEE	07/26/2005	SR	F	F
05-001-07375	DEGENHART	6	660 FSL	660 FEL	SESE	5	1S	67W	PA	09/04/2003	FEE	FEE	11/05/2003	SR	F	F
Total Wells for County:			2													
Total Wells:			2	Site reclamation failed last inspection												

Site reclamation was in interim status at time of inspection

ADAMS																
05-001-08026	JEAN EHLER	3	760 FNL	660 FEL	NENE	9	1S	67W	PA	10/02/2003	FEE	FEE	08/05/2004	SR	I	P
Total Wells for County:			1													
WELD																
05-123-08157	HICKS	23-18	1,800 FSL	1,980 FWL	NESW	18	1N	67W	PA	06/08/2004	FEE	FEE	04/22/2005	SR	I	P
Total Wells for County:			1													
Total Wells:			2	Site reclamation was in interim status at time of inspection												

There is no site reclamation status

ADAMS																
05-001-09433	CHRISTIANSEN	4-9	460 FNL	460 FWL	NWNW	9	1S	67W	AL	03/03/2003	FEE	FEE				
05-001-09495	STANDLEY	4-2	660 FNL	660 FWL	NWNW	2	1S	68W	AL	02/06/2007	FEE	FEE				
05-001-09499	N. WASHINGTON	10-23	1,986 FSL	1,998 FEL	NWSE	23	1S	68W	AL	02/06/2007	FEE	FEE				
05-001-09515	REHFELD	10-2	1,980 FSL	1,980 FEL	NWSE	2	1S	68W	AL	02/06/2007	FEE	FEE				
05-001-09516	OESTMAN	15-2	660 FSL	1,899 FEL	SWSE	2	1S	68W	AL	02/06/2007	FEE	FEE				
05-001-09526	WRIGHT	8-14	1,977 FNL	1,969 FEL	SWNE	14	1S	68W	AL	02/06/2007	FEE	FEE				
05-001-09532	STANDLEY	1-3	2,061 FSL	265 FEL	NESE	3	1S	68W	AL	02/06/2007	FEE	FEE				
Total Wells for County:			7													
Total Wells:			7	There is no site reclamation status												

Site reclamation has passed inspection

ADAMS																
05-001-06657	MCLEWAIN	1	660 FNL	660 FWL	NWNW	17	1S	67W	PA	11/21/2001	FEE	FEE	08/29/2002	SR	P	P
05-001-06754	DEGENHART	1	990 FSL	1,980 FWL	SESW	5	1S	67W	PA	07/25/2005	FEE	FEE	09/15/2005	SR	P	P
Total Wells for County:			2													
Total Wells:			2	Site reclamation has passed inspection												

Page 1 of 3

Colorado Oil and Gas Conservation Commission

2/22/2007

STARLIGHT RESOURCES, LLC

1520 West Canal Court, Suite 130
Littleton, CO 80120

RECEIVED

FEB -6 07

COGCC

February 5, 2007

81825

State of Colorado
Oil & Gas Conservation Commission
Attn: Marsh Choury
1120 Lincoln Street
Suite 801
Denver, Colorado 80203

RE: Hicks 23-18 (05-123-08157) - *Interim Inspection Reg*
final SR per Rule 1004.c

Marsha Choury:

Per a meeting January 2007 with Marsha Choury regarding the release of Starlight Resource, LLC bond, we have reviewed the Hicks 23-18 well.

Our records were compared with the COGCC COGIS system. We found that the following forms were submitted and approved:

- Notice of Intent - Well Abandonment Report
 - o Submitted in 2004
 - o COGCC approval on 5/24/2004
- Subsequent Report - Well Abandonment Report
 - o Submitted on 6/9/2004
 - o COGCC approval on 7/7/2004

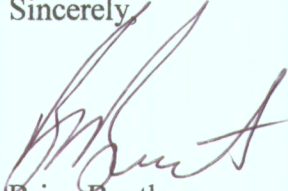
Please note that on a *Field Inspection Report* dated 4/22/2005 the COGCC passed Starlight Resources, LLC. The report indicates that the "well plugged, surface restored to cultivation and NOAV closed."

If a sundry with the above information is required, Starlight will submit such sundry immediately.

The well site is currently inaccessible due to snow levels. Starlight will do a company based field inspection this spring.

It appears to us that this well should be free and clear for bond release. Starlight Resources would like to comply with the COGCC in updating and clearing this bond for release. Anything that Starlight can do to assist the COGCC will be a top priority.




Sincerely,

A handwritten signature in dark ink, appearing to read 'Brian Bentley', written over the word 'Sincerely,'.

Brian Bentley
Manager
Starlight Resources, LLC
(303) 892-8830

Enc: Exhibit A – 6/14/2004 – Subsequent Report of Abandonment
Exhibit B – 5/24/2004 – Notice of Intent to Abandon
Exhibit C – COGIS data
Exhibit D – Well Site Topo
Exhibit E – Weld County Assessor location photo
Exhibit F – 4/22/2005 – Field Inspection Report (From COGIS)

COGIS - Field Inspection Report



[Related](#)

[Doc](#)

API Number:	05-001-08026-00	Well Name:	JEAN EHLER #3
Well Location:	NENE 9 1S 67W	Lat: 39.984424	Long: -104.8862
Operator #:	81825	Operator Name:	STARLIGHT RESOURCES LLC
Inspection Date:	8/5/2004	Inspector:	LARRY ROBBINS




Inspection was: **Passed**

Inspection Type: SR	Inspection Status: PA	Plugged: I	Pass/Fail: P
Violation: N		NOAV Sent: N	
IIC Violation Type:		Brhd. Pressure:	
inj. Pressure:		T-C Ann. Pressure:	
Latest Corrective Action Due:		Date Remedied:	

Field Inspection Comments and Observations

Inspection Comment	Inspection/Violation Comments
MISC	APPROVED FOR INTERIM RECLAMATION
SURFRH	WELL HAS BEEN PLUGGED AND LOCATION RESTORED (GRASSLAND)

COGIS - Field Inspection Report



[Related](#)

[Doc](#)

API Number:	05-123-08157-00	Well Name:	HICKS #23-18
Well Location:	NESW 18 1N 67W	Lat: 40.048793	Long: -104.93484
Operator #:	81825	Operator Name:	STARLIGHT RESOURCES LLC
Inspection Date:	4/22/2005	Inspector:	ED BINKLEY

Inspection was: **Passed**

Inspection Type: SR	Inspection Status: PA	Plugged: I	Pass/Fail: P
Violation: N		NOAV Sent: N	
IIIC Violation Type:		Brhd. Pressure:	
inj. Pressure:		T-C Ann. Pressure:	
Latest Corrective Action Due:		Date Remedied:	

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
SURFRH	WELL PLUGGED, SURFACE RESTORED TO CULTIVATION AND NOAV CLOSED.

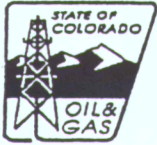
COLORADO OIL & GAS CONSERVATION COMMISSION

1120 Lincoln Street, Suite 801

Denver, CO 80203

(303) 894-2100

Fax (303) 894-2109



FACSIMILE TRANSMISSION

DATE: 10/6/2006
TO: Brian Bentley
COMPANY: Starlight Corp
FAX: 303-933-6586
FROM: Marsha Choury Ext 109
PAGES: 5 including this cover sheet.
RE: Starlight Resources LLC #81825

MESSAGE: Brian,


No Bond Release at this time.

Following find paperwork requirement for following list of wells. When paperwork is submitted to my attention and approved, I will order well site inspections on remaining wells (see rule 1004.c).

Marsha Choury
Bond Administrator

4/19/2007 Met w/ Brian Bentley to go over Bonds rept and COGCC requirements for release of Starlight Corp. PA and Surface Bonds/mc
* Need Paperwork * Order Inspections

COGIS - Field Inspection Report

			
API Number:	05-001-06444-00	Well Name:	DUMLER #4-24
Well Location:	NWSW 24 2S 62W	Lat: 39.860241	Long: -104.279038
Operator #:	81825	Operator Name:	STARLIGHT RESOURCES LLC
Inspection Date:	7/26/2005	Inspector:	KEVIN LIVELY

Inspection was: **Failed**

Insp. Type: SR	Insp. Stat: PA	Plugged: F	Pass/Fail: F
Violation: Y		NOAV Sent: N	
UIC Violation Type:		Brhd. Pressure:	
Inj. Pressure:		T-C Ann. Pressure:	
Date Corrective Action Due: 8/15/2005		Date Remedied:	

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
ACTION	CLEAN UP AND RESTORE LOCATION
MISC	POWER POLES, GRAVEL BASE AND DEADMEN REMAIN. OPERATOR WAS CONTACTED AND THEY AGREED TO REMOVE ITEMS THIS WEEK.

COGIS - Field Inspection Report

API Number:	05-001-07375-00	Well Name:	DEGENHART #6
Well Location:	SESE 5 1S 67W	Lat: 39.988197	Long: -104.905123
Operator #:	81825	Operator Name:	STARLIGHT RESOURCES LLC
Inspection Date:	11/5/2003	Inspector:	LARRY ROBBINS

Inspection was: **Failed**

Insp. Type: SR	Insp. Stat: PA	Plugged: F	Pass/Fail: F
Violation: N		NOAV Sent: N	
UIC Violation Type:		Brhd. Pressure:	
Inj. Pressure:		T-C Ann. Pressure:	
Date Corrective Action Due: 12/15/2003		Date Remedied:	

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
ACTION	FINALIZE SURFACE RECLAMATION, REMOVE JUNK AND LEVEL WELLSITE.
GENHOUSE	MISC JUNK (ELECTRICAL EQUIPMENT, FENCING ANCHOR, ANCHOR) NOT REMOVED FROM WELLSITE.
MISC	RESOLVES NOAV ISSUED 4/21/03.
SURFRH	WELL PLUGGED (9/4/03) ALTHOUGH SURFACE RECLAMATION NOT COMPLETED (PASTURE).



Wells by Operator Showing Inspection Results

STARLIGHT RESOURCES LLC
Operator Number: 81825

API Number	Well Name	Well Numbr	Footage NS	Footage EW	gtrgr	Sec	Twp	Range	Status	Status Date	Mineral Owner	Surface Owner	Insp. Date	Insp. Type	Rec. Status	Insp. P/F
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ADAMS

05-001-06444 DUMLER
05-001-07375 DEGENHART

Total Wells for County: 2
Total Wells: 2

Site reclamation failed last inspection

Make sure sites have been restored per failed (Starlight's need to report inspection enclosed form 4 (Sundry Notice) to my attention before sites ready for re-inspection

ADAMS

05-001-08026 JEAN EHLER

Total Wells for County: 1

3 760 FNL 660 FEL NENE 9 1S 67W PA 10/02/2003 FEE Fee 08/05/2004 SR I P

WELD

05-123-08157 HICKS

Total Wells for County: 1

23-18 1,800 FSL 1,980 FWL NESW 18, 1N 67W PA 06/08/2004 FEE Fee 04/22/2005 SR I P

Total Wells: 2

Site reclamation was in interim status at time of inspection

There is no site reclamation status

ADAMS

05-001-09433 CHRISTIANSEN
05-001-09495 STANDLEY
05-001-09499 N. WASHINGTON
05-001-09509 MORRISON
05-001-09510 MORRISON
05-001-09515 REHFELD
05-001-09516 OESTMAN
05-001-09523 MORRISON
05-001-09526 WRIGHT
05-001-09532 STANDLEY
05-001-09567 MORRISON

4-9 460 FNL 460 FWL NWNW 9 1S 67W PA 03/27/2001 FEE
4-2 660 FNL 660 FWL NWNW 2 1S 68W PA 05/04/2004 FEE
10-23 1,986 FSL 1,998 FEL NWSE 23 1S 68W PA 04/29/2004 FEE
11-1 1,909 FSL 2,013 FWL NWSE 1 1S 68W PA 05/30/2006 FEE
12-1 1,984 FSL 660 FWL SESW 1 1S 68W PA 08/13/2004 FEE
10-2 1,980 FSL 1,980 FEL NWSE 2 1S 68W PA 11/23/2004 FEE
15-2 660 FSL 1,899 FEL NWSE 2 1S 68W PA 01/03/2005 FEE
16-1 615 FSL 660 FEL SESE 1 1S 68W PA 02/04/2005 FEE
8-14 1,977 FNL 1,969 FEL SWNE 14 1S 68W PA 09/12/2006 FEE
1-3 2,061 FSL 265 FEL NESE 3 1S 68W PA
16-1 502 FSL 824 FEL SESE 1 1S 68W PA

XX Status = Paperwork
Form 4 (Sundry Notice) Change
operator before drilling
abandoned location
REPORT

Total Wells for County: 11
Total Wells: 11

There is no site reclamation status



Wells by Operator Showing Inspection Results

STARLIGHT RESOURCES LLC
Operator Number: 81825

API Number	Well Name	Well Numb	Footage		gtrgr	Sec	Twp	Range	Status	Status Date	Mineral Owner	Surface Owner	Insp. Date	Insp. Type	Rec. Status	Insp. P/F
			NS	EW												
Site reclamation has passed inspection																
ADAMS																
05-001-06657	MCELWAIN	1	660 FNL	660 FWL	NW/NW	17	1S	67W	PA	11/21/2001	FEE	FEE ✓	08/29/2002	SR	P	P
05-001-06754	DEGENHART	1	990 FSL	1,980 FWL	SESW	5	1S	67W	PA	07/25/2005	FEE	FEE ✓	09/15/2005	SR	P	P
05-001-06888	DEGENHART	2	1,980 FSL	1,980 FWL	NWSE	5	1S	67W	PA	07/16/2005	FEE	FEE ✓	09/15/2005	SR	P	P
05-001-07004	DEGENHART	3	1,980 FNL	1,980 FWL	SESW	5	1S	67W	PA	10/10/2002	FEE	FEE ✓	05/17/2005	SR	P	P
05-001-07093	IVEY	1	1,980 FSL	660 FEL	NESE	11	1S	68W	PA	03/27/2001	FEE	FEE ✓	01/25/2002	SR	P	P
05-001-07151	STANDLEY	1	1,980 FNL	860 FEL	SENE	2	1S	68W	PA	11/08/2000	FEE	FEE ✓	12/31/2002	SR	P	P
05-001-07254	DEGENHART	4	660 FNL	1,980 FEL	NWNE	5	1S	67W	PA	12/18/2001	FEE	FEE ✓	05/01/2002	SR	P	P
05-001-07259	STANDLEY	2	1,707 FNL	2,020 FWL	SESW	2	1S	68W	PA	10/24/1997	FEE	FEE ✓	01/07/1999	SR	P	P
05-001-07286	DEGENHART	5	660 FNL	660 FWL	NW/NW	5	1S	67W	PA	10/11/2002	FEE	FEE ✓	05/17/2005	SR	P	P
05-001-07374	EHLER JOHN	1	660 FSL	660 FWL	SWSW	9	1S	67W	PA	06/09/2004	FEE	FEE ✓	12/10/2004	SR	P	P
05-001-07388	STATE OF COLORADO	1	1,980 FSL	660 FWL	NWSW	16	1S	67W	PA	05/22/2003	STATE	FEE ✓	05/17/2005	SR	P	P
05-001-07390	NORTH QUEBEC	2	660 FSL	660 FEL	SESE	8	1S	67W	PA	06/30/2005	FEE	FEE ✓	09/15/2005	SR	P	P
05-001-07404	STATE OF COLORADO	2	660 FNL	660 FWL	NW/NW	16	1S	67W	PA	06/21/2004	STATE	FEE ✓	12/10/2004	SR	P	P
05-001-07408	MCELWAIN	7	500 FNL	2,140 FWL	NENW	17	1S	67W	PA	11/30/2001	FEE	FEE ✓	08/29/2002	SR	P	P
05-001-07424	EHLER JOHN	2	660 FSL	1,980 FWL	SESW	9	1S	67W	PA	06/11/2004	FEE	FEE ✓	12/10/2004	SR	P	P
05-001-07451	MCELWAIN	8	660 FNL	660 FEL	NENE	17	1S	67W	PA	12/07/2001	FEE	FEE ✓	08/29/2002	SR	P	P
05-001-07452	DEGENHART UNIT	2	1,980 FSL	660 FWL	NWSW	5	1S	67W	PA	09/08/2003	FEE	FEE ✓	09/15/2005	SR	P	P
05-001-07519	NORTH QUEBEC	3	660 FSL	1,980 FEL	SWSE	8	1S	67W	PA	11/21/2000	FEE	FEE ✓	05/30/2002	SR	P	P
05-001-07520	NORTH QUEBEC	4	1,980 FSL	660 FEL	NESE	8	1S	67W	PA	07/08/2005	FEE	FEE ✓	08/29/2002	SR	P	P
05-001-07527	MCELWAIN	10	1,980 FSL	1,980 FWL	NESW	17	1S	67W	PA	11/28/2001	STATE	FEE ✓	05/17/2005	SR	P	P
05-001-07528	STATE OF COLORADO	3	660 FNL	1,980 FWL	NENW	16	1S	67W	PA	05/28/2004	STATE	FEE ✓	05/17/2005	SR	P	P
05-001-07529	DEGENHART	7	1,939 FNL	1,040 FEL	SENE	5	1S	67W	PA	12/18/2001	FEE	FEE ✓	05/17/2005	SR	P	P
05-001-07579	STATE OF COLORADO	4	1,980 FNL	1,980 FWL	SESW	16	1S	67W	PA	05/19/2003	STATE	FEE ✓	05/30/2002	SR	P	P
05-001-07589	WYMAN	1	1,650 FSL	990 FEL	NESE	6	1S	67W	PA	03/20/2001	FEE	FEE ✓	05/17/2005	SR	P	P
05-001-07595	MCELWAIN	11	1,980 FSL	1,980 FEL	NWSE	17	1S	67W	PA	05/15/2001	FEE	FEE ✓	06/26/2002	SR	P	P
05-001-07596	MCELWAIN	12	660 FNL	1,980 FEL	NWNE	17	1S	67W	PA	12/06/2001	FEE	FEE ✓	12/31/2002	SR	P	P
05-001-07598	EHLER JOHN	3	1,980 FSL	1,980 FWL	NESW	9	1S	67W	PA	03/31/2000	FEE	FEE ✓	11/14/2000	SR	P	P
05-001-07745	DEGENHART	8	660 FSL	1,980 FEL	SWSE	5	1S	67W	PA	06/18/1981	FEE	FEE ✓	08/08/1995	SR	P	P
05-001-07755	MCELWAIN	14	1,980 FSL	660 FEL	NESE	17	1S	67W	PA	04/11/2001	FEE	FEE ✓	08/29/2002	SR	P	P
05-001-07828	MCELWAIN	15	660 FSL	1,980 FWL	SESW	17	1S	67W	PA	04/06/2001	FEE	FEE ✓	08/29/2002	SR	P	P
05-001-07829	CHRISTIANSEN	3	1,980 FNL	1,850 FWL	SESW	9	1S	67W	PA	11/13/2000	FEE	FEE ✓	05/30/2002	SR	P	P
05-001-07934	STATE OF COLORADO	7	660 FSL	1,980 FWL	SESW	16	1S	67W	PA	12/11/1998	STATE	FEE ✓	08/22/2001	SR	P	P
05-001-08013	JEAN EHLER	2	1,980 FNL	1,820 FEL	SWNE	9	1S	67W	PA	06/14/2004	FEE	FEE ✓	12/10/2004	SR	P	P
05-001-08016	MARC MCELWAIN	18	860 FNL	660 FEL	NENE	20	1S	67W	PA	01/27/1999	FEE	FEE ✓	08/22/2001	SR	P	P
05-001-08017	STATE OF COLORADO	8	1,980 FSL	1,980 FWL	NESW	16	1S	67W	PA	05/23/2003	STATE	FEE ✓	05/17/2005	SR	P	P
05-001-08025	JEAN EHLER	4	1,980 FNL	660 FEL	SENE	9	1S	67W	PA	06/15/2004	FEE	FEE ✓	12/10/2004	SR	P	P



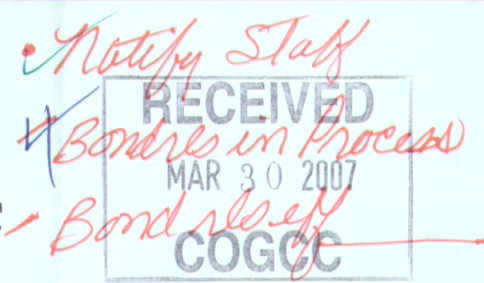
Wells by Operator Showing Inspection Results

STARLIGHT RESOURCES LLC
Operator Number: 81825

API Number	Well Name	Well Numbr	Footage NS	Footage EW	qtrqtr	Sec	Twp	Range	Status	Status Date	Mineral Owner	Surface Owner	Insp. Date	Insp. Type	Rec. Status	Insp. P/F
05-001-08041	MARK MCELWAIN	19	1,780 FNL	660 FWL	SWNW	17	1S	67W	PA	06/12/2001	FEE	Fee ✓	08/29/2002	SR	P	P
05-001-08042	MARK MCELWAIN	20	2,040 FNL	1,980 FWL	SESW	17	1S	67W	PA	12/11/2001	FEE	Fee ✓	08/29/2002	SR	P	P
05-001-08049	MARK DEGENHART	10	1,980 FSL	660 FEL	NESE	5	1S	67W	PA	04/02/2004	FEE	Fee ✓	12/10/2004	SR	P	P
05-001-08050	MARK DEGENHART	11	1,980 FNL	1,970 FEL	SWNE	5	1S	67W	PA	10/11/2002	FEE	Fee ✓	05/17/2005	SR	P	P
05-001-08789	DEGENHART	B-1	660 FNL	1,980 FWL	NENW	5	1S	67W	PA	10/11/2002	FEE	Fee ✓	05/17/2005	SR	P	P
05-001-08795	DEGENHART	B-2	460 FNL	500 FEL	NENE	5	1S	67W	PA	10/11/2001	FEE	Fee ✓	05/01/2002	SR	P	P
05-001-08906	HARPER-HAYT	1	560 FSL	860 FWL	SWSW	5	1S	67W	PA	07/12/2005	FEE	Fee ✓	09/15/2005	SR	P	P
Total Wells for County:			43													
WELD																
05-123-08265	LAURIDSON	41-24	660 FNL	660 FEL	NENE	24	1N	68W	PA	02/16/1997	FEE	Fee ✓	04/29/1998	SR	P	P
05-123-10038	D & H	1	660 FNL	660 FEL	NENE	4	1N	66W	PA	03/25/2000	FEE	Fee ✓	05/23/2001	SR	P	P
05-123-10102	JEAN JACOBUCCI	5	660 FSL	1,980 FEL	SWSE	32	1N	67W	PA	06/20/1995	FEE	Fee ✓	01/08/1996	SR	P	P
Total Wells for County:			3													
Total Wells:			46													
			Site reclamation has passed inspection													

STARLIGHT RESOURCES, LLC

1520 West Canal Court, Suite 130
Littleton, CO 80120



State of Colorado
Oil & Gas Conservation Commission
Attn: Marsh Choury
1120 Lincoln Street
Suite 801
Denver, Colorado 80203

RE: Degenhart 6 (05-001-07375)

Marsha Choury:

Per a meeting January 2007 with Marsha Choury regarding the release of Starlight Resource, LLC bond, we have reviewed the Degenhart 6 well.

Our records were compared with the COGCC COGIS system. We found that the well abandonment report for this well was filed and approved. On 8/26/2003 we filed a notice of abandonment report, which was approved on 8/29/2003 by the COGCC. On 9/11/2003 we filed a subsequent report of abandonment, which was approved on 10/10/2003 by the COGCC.

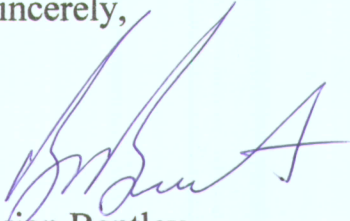
Please note that on 11/5/2003 the COGCC failed Starlight Resources, LLC on a field inspection report, however a note was made that the well was plugged and site reclamation was required.

The Degehart 6 well site is now under the Eagle Shadow subdivision in Adams county. The COGCC COGIS does have documents supporting this, including approvals, letters of correspondence and surface reclamation reports from the subdivision builder.

If required, Starlight Resources will be happy to utilize a GPS unit and take pictures of the area where the well once was.

Please advise as to how you would like Starlight Resources to move forward on this well so that we can release the bond associated with this well in a timely manner.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Brian Bentley', with a large, stylized 'A' at the end.

Brian Bentley
Manager
Starlight Resources, LLC
(303) 892-8830

