FORM 17 Rev 11/20

State of Colorado
Energy & Carbon Management Commission

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BRADENHEAD TEST REPORT

Step 1. Before opening any valves, record all tubing and casing pressures as found.
Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at http://ecmc/reg.html#/opguidance
Step 3. Conduct Bradenhead test.
Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.
Step 5. Submit sample analytical results via Form 43.

1. ECMC Operator Number: 96850 3. BLM Lease No: COC057285
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
4. API Number; 05-103-12464-00 5. Multiple completion? ☐ Yes ☐ No
6. Well Name: FEDERAL Number: RG 443-7-297
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE,18,2S,97W,6
8. County RIO BLANCO 9. Field Name: SULPHUR CREEK
10. Minerals: ☐ Fee ☐ State ☒ Federal ☐ Indian

11. Date of Test: 10/29/2025

12. Well Status: ☐ Flowing ☐ Shut In ☐ Gas Lift ☐ Pumping ☐ Injection ☐ Clock/Intermitter ☒ Plunger Lift

13. Number of Casing Strings: ☐ Two ☒ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: 657 Fm:	Tubing: Fm:	Prod Csg 759 Fm:	Intermediate Csg: 0	Surf. Csg 0

BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.
Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? ☐ Yes ☒ No
Confirmed open? ☒ Yes ☐ No

BRADENHEAD SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid:
☐ Clear ☐ Fresh ☐ Sulfur ☐ Salty ☐ Black
Other:(describe)

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
00:00	657		759	0	WHISPER	GAS
05:00	657		759	0	DOWN TO 0	GAS
10:00	657		760	0	NO FLOW	NONE
15:00	656		761	0	NO FLOW	NONE
20:00	654		761	0	NO FLOW	NONE
25:00	655		761	0	NO FLOW	NONE
30:00	652		761	0	NO FLOW	NONE

REQUIRED - Instantaneous Bradenhead Pressure at End of Test: 0 PSIG

INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.
Describe character of flow in “Intermediate Flow” column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper
Describe fluid type in “Intermediate Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? ☐ Yes ☒ No
Confirmed open? ☒ Yes ☐ No

INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Intermediate fluid:
☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
Other:(describe)

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
00:00	652		761	0	WHISPER	GAS
05:00	652		763	0	DOWN TO 0	GAS
10:00	651		764	0	NO FLOW	NONE
15:00	304		760	0	NO FLOW	NONE
20:00	244		753	0	NO FLOW	NONE
25:00	231		752	0	NO FLOW	NONE
30:00	385		751	0	NO FLOW	NONE

REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: 0 PSIG

Comments: This is an annual bradenhead test that was performed after a seven-day shut-in period. The bradenhead is connected to the sales line with an approved pressure management plan. The test was performed through a 2 inch valve. Well cycled during test.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Travis Price Title: Inspector Phone: (970) 270-4902

Signed: Shane Conner Title: Sr. Engineer Specialist Date: 11/6/2025

Witnessed By: Title: Agency: