

**FORM**  
**17**  
Rev  
11/20

**State of Colorado**

**Energy & Carbon Management Commission**



Document Number:

403888240

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**BRADENHEAD TEST REPORT**

Step 1. Before opening any valves, record all tubing and casing pressures as found.  
 Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <http://ecmc/reg.html#/opguidance>  
 Step 3. Conduct Bradenhead test.  
 Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.  
 Step 5. Submit sample analytical results via Form 43.

1. ECMC Operator Number: 10758      3. BLM Lease No: \_\_\_\_\_  
 2. Name of Operator: OGRIS OPERATING LLC  
 4. API Number; 05-071-06134-00      5. Multiple completion?     Yes     No  
 6. Well Name: APACHE CANYON      Number: 26-1  
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE,26,34S,68W,6  
 8. County LAS ANIMAS      9. Field Name: PURGATOIRE RIVER  
 10. Minerals:     Fee     State     Federal     Indian

11. Date of Test: 08/08/2024  
 12. Well Status:     Flowing  
 Shut In     Gas Lift  
 Pumping     Injection  
 Clock/Intermitter  
 Plunger Lift  
 13. Number of Casing Strings:  
 Two     Three     Liner?

**14. EXISTING PRESSURES**

Record all pressures as found	Tubing: <u>0</u> Fm: _____	Tubing: _____ Fm: _____	Prod Csg <u>1</u> Fm: _____	Intermediate Csg: _____	Surf. Csg <u>0</u>
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**BRADENHEAD TEST**

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
00:00	0		1		DOWN TO 0	NONE
05:00	0		1		DOWN TO 0	NONE
10:00	0		1		DOWN TO 0	NONE
15:00	0		1		DOWN TO 0	NONE
20:00	0		1		DOWN TO 0	NONE
25:00	0		1		DOWN TO 0	NONE
30:00	0		1		DOWN TO 0	NONE
REQUIRED - Instantaneous Bradenhead Pressure at End of Test: <u>0</u> PSIG						

Buried valve?     Yes     No  
 Confirmed open?     Yes     No  
 BRADENHEAD SAMPLE TAKEN?  
 Yes     No     Gas     Liquid  
 Character of Bradenhead fluid:  
 Clear     Fresh  
 Sulfur     Salty     Black  
 Other:(describe)  
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