

FORM
17
Rev
6/99

State of Colorado

Energy & Carbon Management Commission

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BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to ECMC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. ECMC Operator Number: 10456 3. BLM Lease No: _____
 2. Name of Operator: CAERUS PICEANCE LLC
 4. API Number; 05-045-14162-00 5. Multiple completion? Yes No
 6. Well Name: FEDERAL Number: 7-12C
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): Lot 7,7,8S,95W,6
 8. County GARFIELD 9. Field Name: PARACHUTE
 10. Minerals: Fee State Federal Indian

11. Date of Test: 05/02/2018
 12. Well Status: Flowing
 Shut In Gas Lift
 Pumping Injection
 Clock/Intermitter
 Plunger Lift
 13. Number of Casing Strings:
 Two Three Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>141</u> Fm: <u>WFCM</u>	Tubing: <u>141</u> Fm: <u>WFCM</u>	Prod Csg <u>240</u> Fm: <u>WFCM</u>	Intermediate Csg: _____	Surf. Csg <u>0</u>
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BRADENHEAD TEST

Buried valve? Yes No
 Confirmed open? Yes No
 With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?
 Yes No Gas Liquid
 Character of Bradenhead fluid: Clear Fresh
 Sulfur Salty Black
 Other:(describe) _____
 Sample cylinder number: _____

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	WFCM 141	WFCM 141	<input type="checkbox"/> 240		NO FLOW
05:00	WFCM 141	WFCM 141	<input type="checkbox"/> 240		NO FLOW
10:00	WFCM 141	WFCM 141	<input type="checkbox"/> 240		NO FLOW
15:00	WFCM 141	WFCM 141	<input type="checkbox"/> 240		NO FLOW
20:00	WFCM 141	WFCM 141	<input type="checkbox"/> 240		NO FLOW
25:00	WFCM 141	WFCM 141	<input type="checkbox"/> 240		NO FLOW
30:00	WFCM 141	WFCM 141	<input type="checkbox"/> 240		NO FLOW

Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

Buried valve? Yes No
 Confirmed open? Yes No
 With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?
 Yes No Gas Liquid
 Character of Intermediate fluid: Clear Fresh
 Sulfur Salty Black
 Other:(describe) _____
 Sample cylinder number: _____

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		

Instantaneous Intermediate Casing PSIG at end of test: >

Comments: Test requested by Craig Burger, COGCC NW Engineer. Caerus Piceance LLC would like to obtain a waiver from running an MIT on this wellbore. Intended to replace prior Form 17.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Enrique Pacheco Title: Lease Operator Phone: (970) 319-2729

Signed: Cole Spurgeon Title: Production Engineer I Date: 5/4/2018

Witnessed By: _____ Title: _____ Agency: _____