

FORM 17 Rev 6/99

State of Colorado

Energy & Carbon Management Commission

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Table with columns DE, ET, OE, ES

Document Number: 2606406

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to ECMC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. ECMC Operator Number: 10081 3. BLM Lease No:
2. Name of Operator: WINDSOR ENERGY GROUP LLC
4. API Number; 05-001-07023-00 5. Multiple completion? [X] Yes [] No
6. Well Name: HAZLET A Number: 2
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE,32,1S,64W,6
8. County ADAMS 9. Field Name: JAMBOREE
10. Minerals: [X] Fee [] State [] Federal [] Indian

11. Date of Test: 02/11/2010
12. Well Status: [] Flowing [] Shut In [] Gas Lift [X] Pumping [] Injection [] Clock/Intermitter [] Plunger Lift
13. Number of Casing Strings: [X] Two [] Three [] Liner?

14. EXISTING PRESSURES

Table with columns: Record all pressures as found, Tubing: 70, Tubing: , Prod Csg 70, Intermediate, Surf. Csg 0

BRADENHEAD TEST

Buried valve? [X] Yes [] No
Confirmed open? [X] Yes [] No
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Table with columns: Elapsed Time (Min:Sec), Fm: Tubing, Fm: Tubing:, Prod Csg PSIG, Intermedia Csg PSIG, Bradenhead Flow:
00:00 JSND 70 [] [] 70 DOWN TO 0
05:00 JSND 70 [] [] 70 DOWN TO 0
10:00 JSND 70 [] [] 70 DOWN TO 0
15:00 JSND 70 [] [] 70 DOWN TO 0
20:00 JSND 70 [] [] 70 DOWN TO 0
25:00 JSND 70 [] [] 70 DOWN TO 0
30:00 JSND 70 [] [] 70 DOWN TO 0

BRADENHEAD SAMPLE TAKEN? [] Yes [X] No [] Gas [] Liquid
Character of Bradenhead fluid: [] Clear [] Fresh [] Sulphur [] Salty [] Black
Other:(describe)
Sample cylinder number:
Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

Buried valve? [] Yes [] No
Confirmed open? [] Yes [] No
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

Table with columns: Elapsed Time (Min:Sec), Fm: Tubing, Fm: Tubing:, Prod Csg PSIG, Intermedia Csg PSIG, Bradenhead Flow:
[] [] [] [] [] []
[] [] [] [] [] []
[] [] [] [] [] []
[] [] [] [] [] []
[] [] [] [] [] []
[] [] [] [] [] []

INTERMEDIATE SAMPLE TAKEN? [] Yes [] No [] Gas [] Liquid
Character of Intermediate fluid: [] Clear [] Fresh [] Sulphur [] Salty [] Black
Other:(describe)
Sample cylinder number:
Instantaneous Intermediate Casing PSIG at end of test: >

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Kirk Williams Title: Well Site Supervisor Phone: (970) 867-9437

Signed: Kirk Williams Title: Well Site Supervisor Date: 4/22/2010

Witnessed By: _____ Title: _____ Agency: _____