



Form 3 - Financial Assurance Plan

Summary Information Overview

Form Name: **Form 3 - Financial Assurance Plan**
Document Number: **404021800**
Date Submitted: **1/21/2025**

Operator Information

Operator Number: **10428**
Operator Name: **DIVERSIFIED ENERGY LLC**
Operator Address: **19501 E MAIN STREET #200 ATTN: JASON HAACK**
Operator City: **PARKER**
Operator State: **CO**
Operator Zip: **80138**
First Name: **JASON**
Last Name: **HAACK**
Contact Phone: **(303) 995-0826**
Contact Email: **jhaack@oagproduction.com**
Initial Plan: ☒
Revised Plan: ☐
Docket Number: **NA**
Commission Order:
Subsidiary Operators: **None**
Revised Plan Description:
Operator Transfer Type:
Operator's Total Oil Production: **163**
Operator's Total Gas Production: **0**
Operator's Aggregate GOR: **0**
Operator's GOR Determination: **BOE**
Operator's Average Daily Per-Well Production: **0.16 BOE**
Public Company: **NO**
Current Approved Plan Option:

Well Data

Well Status Data Reported Plugged Wells are excluded.

Status	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Active	0	0	0	0
Active Permit	0	0	0	0
Domestic	0	0	0	0
Drilling	0	0	0	0
Injecting	0	0	0	0
Producing	0	0	0	0
Shut In	3	0	0	3
Suspended Operations	0	0	0	0
Temporarily Abandoned	0	0	0	0
Waiting on Completion	0	0	0	0
TOTALS	3	0	0	3

Well Designation Data

Designation	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Defined Inactive	0	0	0	0
Noticed Inactive	0	0	0	0
Inactive Exception	0	0	0	0
Out of Service	0	0	0	0
Out of Service Repurposed	0	0	0	0
Low Producing	3	0	0	3

Number of Inactive Wells: 0
Number of Wells Plugged (2024): 0
Number of Wells Plugged (2023): 0
Number of Wells Plugged (2022): 0
Number of Wells Plugged (2021): 0
Asset Retirement Planning Description: **Monitor Well Reservoir and Production Economics for the Wiese #1 and Urie #1. The field will continue to until a redevelopment program can be implemented that may include new oil well development. If no further development is performed, the oil wells shall continue to be economical for the next 10-20 years, with increased dailey run times. The Bingman 1-14 oil well and site will be converted to a water well, per ECMC engineered specs, this well will serve as a water supply for the landowners cattle ranch. Access gate, road to location, exisiting enclosed pit will be used for an open cattle watering area, and all turned over to the landowner. Conversion of this well to be completed by end of 3rd quarter 2025.**
Plugged Wells Have Not Passed Final Reclamation:

	Have Not Passed Final Reclamation	Were Covered by Financial Assurance in Previous FA Plan
Reported Plugged (RP) Wells:	0	0
Dry & Abandoned (DA) Wells:	0	0
Plugged & Abandoned (PA) Wells:	0	0
TOTAL:	0	0

FA Types & Bond Riders

Cash Bond: ☒
Is Operator's financial assurance partially or entirely provided through one or more bond riders?: NO

Plan Options

Financial Assurance Plan Option: **4**

Financial Assurance for Wells Option 4

Operator chooses to use their Demonstrated Costs for Single Well Financial Assurance (SWFA): ☐

Total Number of Wells: **3**

Number of Wells with SWFA: **3**

Amount of SWFA using ECMC Costs: **\$400,000.00**

Amount of SWFA using Operator's Demonstrated Costs: **\$140,473.00**

Number of Transferred Low Producing Wells with Other Financial Assurance: **0**

Amount of Other Financial Assurance for Transferred Low Producing Wells: **\$0.00**

Number of Out of Service Wells with Other Financial Assurance: **0**

Amount of Other Financial Assurance for Out of Service Wells: **\$0.00**

Total Amount of Financial Assurance Required Pursuant to Rule 702.d.(3).B.: **\$400,000.00**

Annual Contribution Amount: 10% of Total Amount: **\$40,000.00**

Operator's Modified Annual Contribution Amount: **\$7,024.00**

Operator's Modified Annual Contribution Amount: **1.76%**

Other Financial Assurance

Number of Centralized E&P Waste Management Facilities with Financial Assurance: **0**

Amount of Financial Assurance for Centralized E&P Waste Management Facilities: **\$0.00**

Number of Remediation Projects with Financial Assurance: **0**

Amount of Financial Assurance for Remediation Projects: **\$0.00**

Amount of Blanket Financial Assurance for Seismic Operations: **\$0.00**

Number of Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: **0**

Amount of Financial Assurance for Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: **\$0.00**

Number of Produced Water Transfer Systems: **0**

Amount of Financial Assurance for Produced Water Transfer Systems: **\$0.00**

Number of Commercial Disposal Facilities: **0**

Amount of Financial Assurance for Commercial Disposal Facilities: **\$0.00**

Amount of Statewide Blanket Surface Owner Protection Bond: **\$0.00**

Number of Individual Surface Owner Protection Bonds: **0**

Total Amount of Individual Surface Owner Protection Bonds: **\$0.00**

Operator's Financial Assurance Summary

Amount of Financial Assurance Required per Rule 702: **\$7,024.00**

Amount of Financial Assurance Required per Rule 703: **\$0.00**

Amount of Financial Assurance Required per Rule 704: **\$0.00**

Total Amount of Financial Assurance the Operator will provide to the Commission no later than 90 days from the Commission's approval of the Financial Assurance Plan: **\$7,024.00**

Attachments

Attached Files:

Doc Num	Attachment name	File name	Uploaded
404022625	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Colorado Reclamation Plan.pdf	12/10/2024 02:28:54 PM
404024931	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Demonstrated Costs cover page.pdf	12/11/2024 03:57:44 PM
404026719	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	AP Urie #1 Demonstrated Costs.pdf	12/12/2024 02:10:05 PM
404026747	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	JP Weise #1 Demonstrated Costs.pdf	12/12/2024 02:15:13 PM
404026751	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Seed Pastrue Mix to Be Used.pdf	12/12/2024 02:15:47 PM
404026752	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Bingman #1-14 Demonstrated Costs.pdf	12/12/2024 02:16:06 PM
404027281	CERTIFICATION OF FINANCIAL CAPABILITY	Certification of Financial Capability - Diversified Energy LLC.pdf	12/12/2024 05:29:21 PM
404029460	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Location Pictures.pdf	12/16/2024 05:40:15 AM
404047166	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Urie 1 Site Equipment All Removal Demonstrated Costs.pdf	01/03/2025 11:53:01 AM
404047167	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Weise #1 Site Equipment Removal Demonstrated Costs.pdf	01/03/2025 11:53:20 AM
404051350	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Bingman 1-14 Demonstrated costs 1.pdf	01/08/2025 08:36:42 AM

Signature and Certification

Form Created: **12/10/2024**

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

Operator Comments: **2nd submittal.**

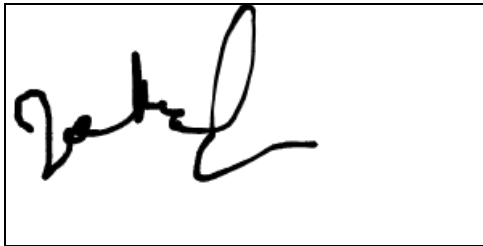
Name: **JASON HAACK**

Title: **MANAGER**

Email: **jhaack@oagproduction.com**

Phone: **(303) 719-4094**

Signature:



Associated Documents

404064417 - FORM 3 WELL LIST

404064418 - FORM 3 INACTIVE WELLS

404064419 - FORM 3 OTHER FINANCIAL ASSURANCE

404064420 - FORM 3 PLUGGED WELLS HAVE NOT PASSED FINAL RECLAMATION

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Jared S. Polis, Governor | Julie Murphy, Director | Scott Cuthbertson, Deputy Director Operations

