

Department of Natural Resources

## Form 3 - Financial Assurance Plan

# **Summary Information Overview**

Form Name: Form 3 - Financial Assurance Plan

 Document Number:
 403680651

 Date Submitted:
 2/9/2024

 Date Approved:
 6/28/2024

## **Operator Information**

Operator Number: 10274

**Operator Name: PLATINUM GAS PROPERTIES LLC** 

Operator Address: 6946 COUNTY RD T ATTN: ROGER BRENNER

Operator City: KIRK
Operator State: CO
Operator Zip: 80824
First Name: Robert
Last Name: Simmons

Contact Phone: (970) 332-5161

Contact Email: rmsimmonsfarm@aol.com

Initial Plan: 
Revised Plan: 
Docket Number:
Commission Order:

Subsidiary Operators: **None** Revised Plan Description: Operator Transfer Type:

Operator's Total Oil Production: **0**Operator's Total Gas Production: **2,420** 

Operator's Aggregate GOR: 0

Operator's GOR Determination: MCFE

Operator's Average Daily Per-Well Production: 6.56 MCFE

Public Company: NO

Current Approved Plan Option:

#### **Well Data**

Well Status Data Reported Plugged Wells are excluded.

Status	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Active	0	0	0	0
Active Permit	0	0	0	0
Domestic	0	0	0	0
Drilling	0	0	0	0
Injecting	0	0	0	0
Producing	3	0	0	3
Shut In	0	0	0	0
Suspended Operations	0	0	0	0
Temporarily Abandoned	0	0	0	0
Waiting on Completion	0	0	0	0
TOTALS	3	0	0	3

## Well Designation Data

Designation	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Defined Inactive	0	0	0	0
Noticed Inactive	0	0	0	0
Inactive Exception	0	0	0	0
Out of Service	0	0	0	0
Out of Service Repurposed	0	0	0	0
Low Producing	3	0	0	3

Number of Inactive Wells: 0

Number of Wells Plugged (2024): 0

Number of Wells Plugged (2023): 0

Number of Wells Plugged (2022): 0

Number of Wells Plugged (2021): 0

Asset Retirement Planning Description: Platinum Gas Properties, LLC ("Platinum Gas"), Operator #10274, presently operates three (3) Low Producing gas wells with historic production placing its operations in Rule 702, Financial Assurance Plan, Option 3. Platinum Gas is seeking to deviate downward from SWFA default Reclamation Costs obligations based on Demonstrated Costs as described in the narrative attached to this form, and utilize the Option 3 platform to build its financial assurance fund over the years it operates its wells. As a reasonable and prudent Operator, Platinum Gas will monitor gas production and mechanics of each well identifying when a particular well becomes uneconomic and submit necessary forms to either take that well Out of Service and/or plug and abandon the well while reclaiming the surface location. Once plugging and abandonment occurs and location closure are approved by ECMC, Platinum Gas will make any necessary adjustments to its Financial Assurance Plan as warranted and authorized by staff.

Plugged Wells Have Not Passed Final Reclamation:

	Have Not Passed Final Reclamation	in Previous FA Plan
Reported Plugged (RP) Wells:	0	0
Dry & Abandoned (DA) Wells:	0	0
Plugged & Abandoned (PA) Wells:	0	0
TOTAL:	0	0

## **FA Types & Bond Riders**

Cash Bond: 🗸

## **Plan Options**

Financial Assurance Plan Option: 3

## **Financial Assurance for Wells Option 3**

Operator chooses to use their Demonstrated Costs for Single Well Financial Assurance (SWFA):

Total Number of Wells: 3

Number of Wells with SWFA: 3

Amount of SWFA using ECMC Costs: \$330,000.00

Amount of SWFA using Operator's Demonstrated Costs: \$66,720.00

Number of Transferred Low Producing Wells with Other Financial Assurance: 0

Amount of Other Financial Assurance for Transferred Low Producing Wells: \$0.00

Number of Out of Service Wells with Other Financial Assurance: 0

Amount of Other Financial Assurance for Out of Service Wells: \$0.00

Total Amount of Financial Assurance Required Persuant to Rule 702.d.(3).B.: \$330,000.00

Annual Contribution Amount: 5% of Total Amount: **\$16,500.00** 

Operator's Modified Annual Contribution Amount: **\$0.00** 

Operator's Modified Annual Contribution Amount: 0%

#### **Other Financial Assurance**

Number of Centralized E&P Waste Management Facilities with Financial Assurance: 0

Amount of Financial Assurance for Centralized E&P Waste Management Facilities: \$0.00

Number of Remediation Projects with Financial Assurance: 0

Amount of Financial Assurance for Remediation Projects: \$0.00

Amount of Blanket Financial Assurance for Seismic Operations: \$0.00

Number of Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: 0

Amount of Financial Assurance for Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: \$0.00

Number of Produced Water Transfer Systems: 0

Amount of Financial Assurance for Produced Water Transfer Systems: \$0.00

Number of Commercial Disposal Facilities: 0

Amount of Financial Assurance for Commercial Disposal Facilities: \$0.00

Amount of Statewide Blanket Surface Owner Protection Bond: **\$0.00** 

Number of Individual Surface Owner Protection Bonds: 0

Total Amount of Individual Surface Owner Protection Bonds: \$0.00

## **Operator's Financial Assurance Summary**

Amount of Financial Assurance Required per Rule 702: \$16,500.00

Amount of Financial Assurance Required per Rule 703: \$0.00

Amount of Financial Assurance Required per Rule 704: \$0.00

Total Amount of Financial Assurance the Operator will provide to the Commission no later than 90 days from the

Commission's approval of the Financial Assurance Plan: \$16,500.00

#### **Attachments**

#### Attached Files:

Doc Num	Attachment name	File name	Uploaded
403681436	SUPPORTING EVIDENCE FOR DEMONSTRATED COSTS	Option 3 Demonstrated Costs Narrative - Platinum Gas - FINAL 20240208.pdf	02/08/2024 02:50:11 PM
	CERTIFICATION OF FINANCIAL CAPABILITY	Certificate of Financial Capability - Platinum Gas.pdf	02/08/2024 02:50:27 PM
403839560	NOTICE OF DECISION/COMMISSION ORDER	10274 Platinum Gas Properties LLC Notice of Decision - 403680651.pdf	06/27/2024 10:27:52 PM

## **Signature and Certification**

Form Created: 2/8/2024

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

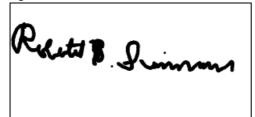
Operator Comments: Name: **Robert Simmons** 

Title: CEO

Email: rmsimmonsfarm@aol.com

Phone: (970) 332-5161

Signature:



#### **Associated Documents**

403682569 - FORM 3 WELL LIST

403682570 - FORM 3 INACTIVE WELLS

403682571 - FORM 3 OTHER FINANCIAL ASSURANCE

403682572 - FORM 3 PLUGGED WELLS HAVE NOT PASSED FINAL RECLAMATION

403682573 - FORM 3 SUBMITTED

## **Conditions of Approval**

The plan is approved as submitted and as it applies to Financial Assurance associated with the Wells/Facilities identified in the plan. Additional Financial Assurance may be required as the Asset Retirement Plan, inactive well information, and other non-well infrastructure are evaluated further.

Rule 702.d.(3).C. for Option 3 plans and Rule 702.d.(4).C. for Option 4 plans states ""The contribution amount of the Operator's Contributed Financial Assurance will increase each year..."" The annual contribution shown in the approved plan is required in addition to any assurance already provided until such time as the entire approved amount is provided. Initial contributions are required within 90 days of initial plan approval. Subsequent annual contributions are required by July 1 of each year.

