



COLORADO

Oil & Gas Conservation Commission

Department of Natural Resources

Form 3 - Financial Assurance Plan

Summary Information Overview

Form Name: **Form 3 - Financial Assurance Plan**
Document Number: **403311482**
Date Submitted: **2/3/2023**
Date Approved: **7/12/2023**

Operator Information

- Operator Number: **10421**
- Operator Name: **PETROLEUM RESOURCE MANAGEMENT CORP**
- Operator Address: **1110 SOUTH VINE STREET**
- Operator City: **DENVER**
- Operator State: **CO**
- Operator Zip: **80210**
- First Name: **Duncan**
- Last Name: **Shepherd**
- Contact Phone: **(303) 861-9480**
- Contact Email: **petromgt@comcast.net**
- Initial Plan:
- Docket Number:
- Commission Order:
- Subsidiary Operators: **None**
- Revised Plan Description:
- Operator Transfer Type:
- Operator's Total Oil Production: **0**
- Operator's Total Gas Production: **0**
- Operator's Aggregate GOR: **0**
- Operator's GOR Determination: **N/A**
- Operator's Average Daily Per-Well Production: **0 N/A**
- Public Company: **NO**
- Current Approved Plan Option:

Well Data

Well Status Data **Reported Plugged Wells are excluded.**

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Status	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Active	0	0	0	0
Active Permit	6	0	0	6
Domestic	0	0	0	0
Drilling	0	0	0	0
Injecting	0	0	0	0
Producing	0	0	0	0
Shut In	1	0	0	1
Suspended Operations	0	0	0	0
Temporarily Abandoned	0	0	0	0
Waiting on Completion	0	0	0	0
TOTALS	7	0	0	7

Well Designation Data

Designation	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Defined Inactive	1	0	0	1
Noticed Inactive	0	0	0	0
Inactive Exception	0	0	0	0
Out of Service	0	0	0	0
Out of Service Repurposed	0	0	0	0
Low Producing	1	0	0	1

- *Number of Inactive Wells: 1*
- *Number of Wells Plugged (2023): 0*
- *Number of Wells Plugged (2022): 0*
- *Number of Wells Plugged (2021): 0*
- *Number of Wells Plugged (2020): 0*
- **Asset Retirement Planning Description: The operator intends to develop this asset by drilling the remaining permitted wells to confirm the area's economic viability and identify the potential for future development. The single completed well remains shut-in until the other two pads are constructed (anticipated to be in Summer 2023) and completed so infrastructure can be installed to accommodate the liquids and associated gas production from the pads. This is a wildcat field and has yet to be fully explored for its potential therefore the development plans (and related retirement plans based on the life of the field and age of infrastructure) have yet to be determined.**
- *Plugged Wells Have Not Passed Final Reclamation:*

	Have Not Passed Final Reclamation	Were Covered by Financial Assurance in Previous FA Plan
Reported Plugged (RP) Wells:	0	0
Dry & Abandoned (DA) Wells:	0	0
Plugged & Abandoned (PA) Wells:	1	1
TOTAL:	1	1

FA Types & Bond Riders

- *Cash Bond:*
- *Is Operator's financial assurance partially or entirely provided through one or more bond riders?:* **NO**

Plan Options

- *Financial Assurance Plan Option: 4*

Financial Assurance for Wells Option 4

- *Operator chooses to use their Demonstrated Costs for Single Well Financial Assurance (SWFA):*
- *Total Number of Wells: 7*
- *Number of Wells with SWFA: 7*
- *Amount of SWFA using COGCC Costs: \$399,999.98*
- *Amount of SWFA using Operator's Demonstrated Costs: \$0.00*
- *Number of Transferred Low Producing Wells with Other Financial Assurance: 0*
- *Amount of Other Financial Assurance for Transferred Low Producing Wells: \$0.00*
- *Number of Out of Service Wells with Other Financial Assurance: 0*
- *Amount of Other Financial Assurance for Out of Service Wells: \$0.00*
- *Total Amount of Financial Assurance Required Pursuant to Rule 702.d.(3).B.: \$399,999.98*
- *Annual Contribution Amount: 10% of Total Amount: \$40,000.00*
- *Operator's Modified Annual Contribution Amount: \$0.00*
- *Operator's Modified Annual Contribution Amount: 0%*

Other Financial Assurance

- *Number of Centralized E&P Waste Management Facilities with Financial Assurance: 0*
- *Amount of Financial Assurance for Centralized E&P Waste Management Facilities: \$0.00*
- *Number of Remediation Projects with Financial Assurance: 0*
- *Amount of Financial Assurance for Remediation Projects: \$0.00*
- *Amount of Blanket Financial Assurance for Seismic Operations: \$0.00*
- *Number of Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: 0*
- *Amount of Financial Assurance for Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: \$0.00*
- *Number of Produced Water Transfer Systems: 0*
- *Amount of Financial Assurance for Produced Water Transfer Systems: \$0.00*
- *Number of Commercial Disposal Facilities: 0*
- *Amount of Financial Assurance for Commercial Disposal Facilities: \$0.00*
- *Amount of Statewide Blanket Surface Owner Protection Bond: \$0.00*
- *Number of Individual Surface Owner Protection Bonds: 0*
- *Total Amount of Individual Surface Owner Protection Bonds: \$0.00*

Operator's Financial Assurance Summary

- *Amount of Financial Assurance Required per Rule 702: \$40,000.00*
- *Amount of Financial Assurance Required per Rule 703: \$0.00*
- *Amount of Financial Assurance Required per Rule 704: \$0.00*
- *Total Amount of Financial Assurance the Operator will provide to the Commission no later than 90 days from the Commission's approval of the Financial Assurance Plan: \$40,000.00*

Attachments

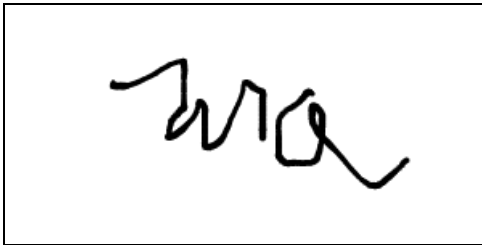
● Attached Files:

Doc Num	Attachment name	File name	Uploaded
403311496	CERTIFICATION OF FINANCIAL CAPABILITY	COGCC FA Statement_PRM.pdf	02/03/2023 10:21:17 AM
403462640	NOTICE OF DECISION/COMMISSION ORDER	10421 Petroleum Resource Management Corp Notice of Decision - 403311482.pdf	07/12/2023 06:59:19 PM

Signature and Certification

- Form Created: **2/3/2023**
- I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

- Operator Comments:
- Name: **Melanie Adams**
- Title: **Agent**
- Email: **meladams@tcolandservices.com**
- Phone: **(303) 298-8108**
- Signature:



Associated Documents

- 403311504 - FORM 3 SUBMITTED
- 403311505 - FORM 3 WELL LIST
- 403311506 - FORM 3 INACTIVE WELLS
- 403311507 - FORM 3 OTHER FINANCIAL ASSURANCE
- 403311508 - FORM 3 PLUGGED WELLS HAVE NOT PASSED FINAL RECLAMATION

Conditions of Approval

- The plan is approved as it applies to Financial Assurance associated with the Wells/Facilities identified in the plan. Additional Financial Assurance may be required as the Asset Retirement Plan, inactive well information, and other non-well infrastructure are evaluated further.
- The plan includes a number of plugged wells that have not passed final reclamation that may require additional financial assurance when the plan is reviewed pursuant to Rule 707.a.(1).D.

