

COGCC 1st Quarter 2022 HB 14-1356 Report

Operator	Operator #	NOAV Nos.	NOAV Date	Violations in Order	Penalty (Total)	Penalty Imposed on Defunct and/or Non-Responsive Operator (Y/N)	Penalty (Suspended)	Penalty Days	Daily Penalty	Aggravating Factors	Mitigating Factors	Pattern of Violation (Y/N)	Gross Negligence or Knowing & Willful misconduct (Y/N)	AOC or OFV	Other Rationale	Docket No.	Order No. (1V)	Final Order Date
Natural Resource Group, Inc.	10369	401781639; 402283876; 402465187	10/5/2018; 1/14/2020; 8/12/2020	309; 326.b	\$661,927	Y	N	13,149	\$50	N	N	N	N	OFV	Commission Hearing; Duration Matrix; Financial Assurance Foreclosure	210900151	775	2/18/2022
Fram Operating LLC	10310	402283830; 402418492; 402429498; 402453578	1/14/2020; 6/12/2020; 6/26/2020; 8/18/2020	309; 319.b; 326.b	\$852,912	Y	N	24,186	\$35	N	N	N	N	OFV	Commission Hearing; Duration Matrix; Financial Assurance Foreclosure	210900154	774	1/21/2022
Wolverine Resources LLC	10677	402580582; 402580609; 402580629; 402580640	01/12/2021; 01/21/2021	603.f.; 605.f.; 1002.f.	\$1,107,168	Y	\$1,107,168	3,825	\$289	N	N	N	N	OFV	Commission Hearing; Settlement Inducement; Duration Matrix; Remediation Costs; Suspended Penalty; Financial Assurance Foreclosure	210600093	773	2/8/2022
Painted Pegasus Petroleum LLC	10711	402418481; 402523851; 402603355; 402603404; 402603418; 402603548; 402608780	06/12/2020; 11/02/2020; 02/18/2021	210.b.; 210.d.; 309; 324A; 326.b.; 603.f.; 605.d.	N/A	Y	N	0	\$0	N	N	N	N	OFV	Commission Hearing; Financial Assurance Foreclosure	211000188	780	3/10/2022
Churchill Energy, Inc.	16910	402287614; 402418538	1/16/2020; 6/12/2020	309; 210.b; 605.d	\$268,934	Y	N	2,914	\$92	N	N	N	N	OFV	Commission Hearing; Duration Matrix; Financial Assurance Foreclosure	200700206	784	3/11/2022
SWN Production Company LLC	10396	402464376; 402464381; 402464387; 402464396; 402424398; 402464406; 402464407	8/11/2020	34-60-121(1); 912.b.	\$263,550	N	\$131,775	146	\$1,805	N	N	N	N	AOC	Settlement Inducement; Duration Matrix; Consolidation of Violations	211100210	776	3/31/2022
Highpoint Operating Corporation	10071	402658290	4/14/2021	34-60-121(1)	\$23,375	N	N	11	\$2,125	N	N	N	N	AOC	Settlement Inducement	211000203	787	3/17/2022
NGL Water Solutions DJ LLC	10373	402836244	10/8/2021	326.f.; 416.a.	\$124,960	N	\$62,480	192	\$651	N	N	N	N	AOC	Settlement Inducement; Duration Matrix; Suspended Penalty	211000202	777	3/17/2022

Alamosa Drilling, Inc.	900	402860212, 402860238	11/2/2021	903	\$344,037.00	N	\$274,037.50	71	\$4,846	N	N	N	N	AOC	Settlement Inducement; Duration Matrix; Suspended Penalty; Ability to Pay	210400028	782	3/11/2022
------------------------	-----	-------------------------	-----------	-----	--------------	---	--------------	----	---------	---	---	---	---	-----	--	-----------	-----	-----------

Total Penalties Assessed

\$3,646,863

A. Aggravating Factors

1. The violator acted with gross negligence or knowing and willful misconduct.
2. The violation resulted in significant waste of oil and gas resources.
3. The violation had a significant negative impact on correlative rights of other parties.
4. The violator was recalcitrant or uncooperative with the Commission or other agencies in correcting or responding to the violation.
5. The violator falsified reports or records.
6. The violator benefited economically from the violation, in which case the amount of such benefit shall be taken into consideration.
7. The violator has engaged in a pattern of violations.
8. The violation led to death or serious injury.

B. Mitigating Factors

1. The violator self-reported the violation.
2. The violator demonstrated prompt, effective and prudent response to the violation, including assistance to any impacted parties.
3. The cause of the violation was outside of the violator's reasonable control and responsibility, or is customarily considered to be force majeure.
4. The violator made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation
5. The cost of correcting the violation reduced or eliminated any economic benefit to the violator, excluding circumstances in which increased costs stemmed from non-compliance.
6. The violator has demonstrated a history of compliance with the Act, and Commission rules, orders, and permits.