

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF) CAUSE NO. 535
CONOCOPHILLIPS COMPANY, FOR AN ORDER TO)
POOL ALL INTERESTS WITHIN TWO APPROXIMATE) DOCKET NO. 1307-UP-156
640-ACRE DRILLING AND SPACING UNITS FOR)
SECTIONS 20 AND 28, TOWNSHIP 4 SOUTH, RANGE)
64 WEST, 6TH P.M. FOR THE NIOBRARA)
FORMATION, UNNAMED FIELD, ARAPAHOE)
COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 20 and 28, Township 4 South, Range 64 West, 6th P.M. are subject to Rule 318.a. for the Niobrara Formation.

On January 21, 2013, ConocoPhillips Company ("ConocoPhillips" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Spacing Application"), Docket No. 1303-SP-36, for an order to establish five approximate 640-acre drilling and spacing units for the Application Lands, and approve up to two horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of such wells in the Niobrara Formation no closer than 460 feet from the boundaries of the spacing unit, and no closer than 920 feet from the treated interval in another well producing from the same source of supply, without exception being granted by the Director. The matter is scheduled for the July 29, 2013 hearing.

On May 30, 2013, ConocoPhillips, by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified application ("Application") for an order to pool all interests within two approximate 640-acre exploratory drilling and spacing units established for the below-described lands ("Application Lands"), for the development and operation of the Niobrara Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. §34-60-116(7)(b)(II) were first incurred for the drilling of the Lussing Trust 20-1H Well (No API No.) and one additional well in DSU #1 and the Tebo 28-1H Well (API No. 05-005-07206) and the Tebo 28-2H Well (No. API No.) in DSU #2 ("Wells"), and to subject any nonconsenting interests to the cost recovery provisions of C.R.S. §34-60-116(7):

Township 4 South, Range 64 West, 6th P.M.

Section 20:	All	("DSU #1")
Section 28:	All	("DSU #2")

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, July 29, 2013
Tuesday, July 30, 2013

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than July 15, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 15, 2013.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **July 15, 2013, the Applicant may request that an administrative hearing be scheduled beginning July 15, 2013.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Robert J. Frick, Secretary

Dated: June 27, 2013

Colorado Oil and Gas Conservation Commission
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