## BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE AMENDED APPLICATION OF GUNNISON ENERGY CORPORATION FOR AN ORDER	)	CAUSE NO. 547
TO ESTABLISH AN APPROXIMATE 8,444-ACRE DRILLING AND SPACING UNIT FOR SECTIONS 27, 28, 29, 30, 31, 32, 33 AND 34, TOWNSHIP 11 SOUTH, RANGE 90 WEST, 6 <sup>TH</sup> P.M. AND SECTIONS 3, 4, 5, 6, 8, 9, 10 AND 11 OF TOWNSHIP 12 SOUTH, RANGE 90 WEST, 6 <sup>TH</sup> P.M., AND APPROVE UP TO 25 WELLS WITHIN THE UNIT, FOR THE MANCOS FORMATION, UNNAMED FIELD, GUNNISON COUNTY, COLORADO	)	DOCKET NO. 1307-SP-1118

### NOTICE OF HEARING

#### TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 27, 28, 29, 30, 31, 32, 33 and 34, Township 11 South, Range 90 West, 6<sup>th</sup> P.M. and Sections 3, 4, 5, 6, 8, 9, 10 and 11, Township 12 South, Range 90 West, 6<sup>th</sup> P.M. are subject to this Rule for the Mancos Formation.

On May 30, 2013 (Amended July 2, 2013), Gunnison Energy Corporation ("GEC" or "Applicant"), by its attorneys, filed with the Commission pursuant to §34-60-116 C.R.S., a verified amended application ("Amended Application") for an order to establish an approximate 8,444-acre drilling and spacing unit for the below-described lands ("Application Lands" or "Proposed South Sheep Park Drilling and Spacing Unit"), and approve up to 25 vertical, directional and/or horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Mancos Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, and no closer than 600 feet from the treated interval of any other wellbore located in the unit, except as to the toes of the lateral legs of the horizontal wellbores which may abut each other, without exception being granted by the Director:

#### Township 11 South, Range 90 West, 6th P.M. Section 27: W1/2 Section 28: All Section 29: All Section 30: All Section 31: All Section 32: All Section 33: All Section 34: W1/2

Township 12 South, Range 90 West, 6th P.M.

Section 3: All Section 4: All

Section 5: All
Section 6: All
Section 8: All
Section 9: All
Section 10: All
Section 11: SW1/4

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under §34-60-105 C.R.S.; 2) specific powers granted pursuant to §34-60-106 C.R.S.; 3) the State Administrative Procedures Act at §24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2 CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date:

Monday, July 29, 2013 Tuesday, July 30, 2013

Time:

9:00 a.m.

Place:

Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801 Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than July 15, 2013, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 15, 2013. Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the abovereferenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by July 15, 2013, the Applicant may request that an administrative hearing be scheduled beginning July 15, 2013. In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

Ву

Robert J. Frick, Secretary

Dated: July 3, 2013

Colorado Oil and Gas Conservation Commission

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