## BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF D.J.	)	CAUSE NO. 231
SIMMONS, INC. FOR AN ORDER POOLING ALL	)	
INTERESTS IN AN APPROXIMATE 217.38-ACRE	)	DOCKET NO. 1301-UP-05
DRILLING AND SPACING UNIT LOCATED IN	)	
SECTION 7, TOWNSHIP 39 NORTH, RANGE 19	)	
WEST, N.M.P.M., FOR THE DESERT CREEK	)	
FORMATION, PAPOOSE CANYON FIELD,	ý	
DOLORES COUNTY, COLORADO	ý	
	,	

## **NOTICE OF HEARING**

## TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On January 19, 1971, the Commission entered Order No. 231-2 which, among other things, established approximate 160-acre drilling and spacing units for the production of oil from the Desert Creek Formation, with the permitted well to be located in any undrilled quarter section no closer than 990 feet from the boundaries of the quarter section. Section 7, Township 39 North, Range 19 West, N.M.P.M. is subject to Order 231-2 for the Desert Creek Formation.

On November 2, 2012, D.J. Simmons, Inc. ("Simmons" or "Applicant"), filed a concurrent Application ("Concurrent Application"), Docket No. 1301-SP-16, to correct Order No. 231-2 to correctly reflect that the size of the NW¼ of Section 7, Township 39 North, Range 19 West, N.M.P.M. is 217.38-acres and not 160-acres as currently referenced.

On November 1, 2012, Simmons, by its attorneys, filed with the Commission pursuant to § 34-60-116 C.R.S., a verified application ("Application") for an order to pool all interests in an approximate 217.38-acre drilling and spacing unit established for the below-described lands ("Application Lands"), for the development and operation of the Desert Creek Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b)(II) were first incurred for the drilling of the Pinto 1-7 Well ("Well"), and to subject any nonconsenting interests to the cost recovery provisions of C.R.S. § 34-60-116(7):

Township 39 North, Range 19 West, N.M.P.M.
Section 7: NW1/4 (Lots 6 thru 11 and Part Tract 52)

217.38-acres, more or less, Dolores County, Colorado.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado under § 34-60-105 C.R.S.; 2) specific powers granted pursuant to § 34-60-106 C.R.S.; 3) the Colorado Administrative Procedures Act at § 24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date:

Monday, January 7, 2013 Tuesday, January 8, 2013

Time:

9:00 a.m.

Place:

Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801

Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written

protest or intervention no later than December 18, 2012, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 18, 2012. Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by December 18, 2012, the Applicant may request that an administrative hearing be scheduled beginning December 18, 2012. In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By

Robert J. Frick, Secretary

Dated: December 10, 2012

Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801 Denver, Colorado 80203 Website: http://cogcc.state.co.us

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