BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF MULL)	CAUSE NO. 214
DRILLING COMPANY, INC. FOR AN ORDER TO)	
VACATE CERTAIN DRILLING AND SPACING)	DOCKET NO. 1211-SP-105
UNITS ESTABLISHED BY ORDER NOS. 214-1 AND)	
214-3, AND REVERT THE LANDS TO RULE 318.a.)	
FOR SECTIONS 11, 13, 14, 23, AND 24, TOWNSHIP)	
16 SOUTH, RANGE 45 WEST, 6 TH P.M., AND THE)	
W1/2 OF SECTION 18 AND ALL OF SECTION 19,)	
TOWNSHIP 16 SOUTH, RANGE 44 WEST, 6 TH P.M.)	
FOR THE MISISSIPPIAN FORMATION, GOLDEN)	
SPIKE FIELD, CHEYENNE COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On May 20, 1969, the Commission issued Order No. 214-1 which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Mississippian Formation, with the permitted well locations in the center of the NE¼ and SW¼ of each quarter section, with a tolerance of 150 feet in any direction for topography, surface hazards, or irregularity. Sections 11, 13, 14, 23, and 24, Township 16 South, Range 45 West, 6th P.M. and Sections 18 and 19, Township 16 South, Range 44 West, 6th P.M. are subject to Order No. 214-1.

On June 27, 1983, the Commission issued Order No. 214-3 which removed certain lands from Order No. 214-1, but confirmed that Sections 11, 13, 14, 23, and 24, Township 16 South, Range 45 West, 6th P.M. and Sections 18 and 19, Township 16 South, Range 44 West, 6th P.M. remained subject to the provisions of Order No. 214-1. Sections 11, 13, 14, 23, and 24, Township 16 South, Range 45 West, 6th P.M. and Sections 18 and 19, Township 16 South, Range 44 West, 6th P.M. are subject to Order No. 213-3.

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply, unless authorized by order of the Commission upon hearing.

On September 17, 2012, Mull Drilling Company, Inc. ("Mull" or "Applicant"), by its attorneys, filed with the Commission pursuant to § 34-60-116 C.R.S., a verified application ("Application") for an order to vacate the 80-acre drilling and spacing units established by Commission Orders 214-1 and 214-3 as applied to the below-listed lands ("Application Lands"), for the Mississippian Formation, and in lieu thereof apply Commission Rule 318.a. to the Application Lands:

Township 16 South, Range 45 West, 6th P.M.

Section 11: All Section 13: All Section 14: All Section 23: All Section 24: All

Township 16 South, Range 44 West, 6th P.M.

Section 18: W½
Section 19: All

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado (Commission) under § 34-60-105 C.R.S.; 2) specific powers granted pursuant to § 34-60-106 C.R.S.; 3) the Colorado Administrative Procedures Act at § 24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Thursday, November 15, 2012 Friday, November 16, 2012 Time:

9:00 a.m.

Place:

Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801 Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than October 31, 2012, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 31, 2012. Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by October 31, 2012, the Applicant may request that an administrative hearing be scheduled beginning October 31, 2012. In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

Robert J. Frick, Secretary

Dated: October 3, 2012

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