## BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

| IN THE MATTER OF THE PROMULGATION AND  | ) | CAUSE NO. 535         |
|--|---|-----------------------|
| ESTABLISHMENT OF FIELD RULES TO GOVERN | ) |                       |
| OPERATIONS IN AN UNNAMED FIELD,        | ) | DOCKET NO. 1208-SP-92 |
| WELD COUNTY, COLORADO                  | ) |                       |

## **NOTICE OF HEARING**

## TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On March 5, 2012, the Commission issued Order No. 535-150 which, among other things, established three approximate 960-acre drilling and spacing units, and approved up to four horizontal wells within each unit, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries and no closer than 150 feet from the treated interval of any other wellbore located in the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 20, Township 10 North, Range 58 West, 6<sup>th</sup> P.M. is subject to Order No. 535-150 for the Niobrara Formation.

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 8, 17, 29 and 32, Township 10 North, Range 57 West, 6<sup>th</sup> P.M. and Sections 3, 10, 16, 17, 18, 19 and 21, Township 10 North, Range 58 West, 6<sup>th</sup> P.M., are subject to Rule 318.a. for the Niobrara Formation.

On June 21, 2012 (Amended July 19, 2012), Whiting Oil and Gas Corporation ("Whiting" or "Applicant"), by its attorneys, filed with the Commission pursuant to § 34-60-116 C.R.S., a verified amended application ("Amended Application") for an order to establish six approximate 960-acre drilling and spacing units for the below-described lands ("Application Lands"), and approve up to four horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries and no closer than 1,200 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director:

Township 10 North, Range 57 West, 6th P.M.

Section 8: S½

Section 17: All

(960-acre DSU #1)

Township 10 North, Range 57 West, 6th P.M.

Section 29: S½

Section 32: All

(960-acre DSU #2)

Township 10 North, Range 58 West, 6th P.M.

Section 3: All

Section 10: N½

(960-acre DSU #3)

Township 10 North, Range 58 West, 6th P.M.

Section 7: S½

Section 18: All

(960-acre DSU #4)

Township 10 North, Range 58 West, 6th P.M.

Section 8: S½

Section 17: All

(960-acre DSU #5)

Township 10 North, Range 58 West, 6th P.M.

Section 9: S½

Section 16: All

(960-acre DSU #6)

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado (Commission) under § 34-60-105 C.R.S.; 2) specific powers granted pursuant to § 34-60-106 C.R.S.; 3) the Colorado Administrative Procedures Act at § 24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2CCR 404-1,

that the Commission has scheduled the above-entitled matter for hearing on:

Date:

Monday, August 20, 2012

Tuesday, August 21, 2012

Time:

9:00 a.m.

Place:

Suite 801, The Chancery Building

1120 Lincoln Street Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than August 6, 2012, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 6, 2012. Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by August 6, 2012, the Applicant may request that an administrative hearing be scheduled during the week of August 6, 2012. In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By\_

Robert J. Frick, Secretary

Dated at Suite 801 1120 Lincoln Street Denver, Colorado 80203 July 16, 2012 Attorneys for Whiting: Stephen J. Sullivan Chelsey J. Russell Welborn Sullivan Meck & Tooley, P.C. 1125 - 17th Street, Suite 2200 Denver, CO 80202 303-830-2500