

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NOS. 479 and 510
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE GRAND VALLEY FIELD,)	DOCKET NO. 1208-AW-14
GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On March 22, 2005, the Commission issued Order Nos. 479-15 and 510-13 which, among other things, increased the number of wells which can be optionally drilled into and produced from the Williams Fork Formation to the equivalent of one Williams Fork Formation well per 10-acres, and that no more than four Williams Fork Formation wells shall be drilled downhole per governmental quarter quarter section. Sections 19, 20, and 23 through 36, Township 4 South, Range 95 West, 6th P.M., Sections 22 through 27, 28, 33, and 34 through 36, Township 4 South, Range 96 West, 6th P.M., Sections 15, 16, 17, 19 through 22, and 27 through 34, Township 5 South, Range 95 West, 6th P.M., Sections 2, 3 through 5, 8 through 10, 11, 14, 15, 16, 17, 21 through 28, 33, and 34 through 36, Township 5 South, Range 96 West, 6th P.M., and Sections 1, 2, 3, 4, 8, 9, 10, 15, 16, 21, 22, Township 6 South, Range 96 West, 6th P.M., are subject to Order Nos. 479-15 and 510-13 for the Williams Fork Formation of the Mesaverde Group.

On June 21, 2012, EnCana Oil & Gas (USA) Inc. ("EnCana" or "Applicant"), by its attorneys, filed with the Commission pursuant to § 34-60-116 C.R.S., a verified application ("Application") for an order to modify Order Nos. 479-15 and 510-13 to remove the requirement that no more than four Williams Fork Formation wells shall be drilled downhole per governmental quarter quarter section, for the below-described lands ("Application Lands"), for production of oil, gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group:

Township 4 South, Range 95 West, 6th P.M.

Sections 19 and 20: All
Sections 23 through 36: All

Township 4 South, Range 96 West, 6th P.M.

Sections 22 through 27: All
Section 28: E½
Section 33: SE¼, S½ NE¼, NE¼ NE¼
Section 34 through 36: All

Township 5 South, Range 95 West, 6th P.M.

Section 15: S½, S½ N½
Section 16: All that part lying South of the southernmost Mahogany marker a.k.a. Hoffman No. 36 Placer Mining Claim (S½ N½ of Sec. 16, being a portion thereof) a.k.a. Hoffman No. 35 Placer Mining Claim (N½ S½ of Sec. 16, being a portion thereof) a.k.a. Hoffman No. 34 Placer Mining Claim
Section 17: All that part of the N½ S½ lying South of the southernmost Mahogany marker a.k.a Hoffman No. 30 Placer Mining Claim (N½ S½ of Sec. 17), S½ S½ a.k.a. Hoffman No. 31 Placer Mining Claim (S½ S½ of Sec. 17)
Sections 19 through 22: All
Sections 27 through 34: All

Township 5 South, Range 96 West, 6th P.M.

Section 2: W½, less and except those portions conveyed by Union Oil Company of California to Exxon Corporation by Special Warranty Deed recorded in Book 640, Page 869, Garfield County, Colorado
Sections 3 through 5: All
Sections 8 through 10: All
Section 11: W½, less and except those portions conveyed by

	Union Oil Company of California to Exxon Corporation by Special Warranty Deed recorded in Book 640, Page 869, Garfield County, Colorado
Section 14:	W½, SE¼, W½ NE¼
Sections 15 and 16:	All
Section 17:	E½
Sections 21 through 28:	All
Section 33:	N½ N½, less and except the West 32 rod of the NW¼ NW¼ containing 16 acres, more or less
Sections 34 through 36:	All
<u>Township 6 South, Range 96 West, 6th P.M.</u>	
Section 1:	All
Sections 2 and 3:	All
Section 4:	That portion of the section east of Parachute Creek
Section 8:	NW¼ NE¼
Sections 9 and 10:	All
Section 15:	W½, W½ E½
Section 16:	All
Section 21:	All
Section 22:	N½, SW¼

Applicant confirms that all other items included in Order Nos. 479-15 and 510-13 shall remain unchanged and apply to the Application Lands; specifically: 1) Applicant can optionally drill into and produce from the Williams Fork Formation underlying the Application Lands, the equivalent of one Williams Fork Formation well per 10 acres; 2) all future Williams Fork wells shall be located downhole anywhere within the drilling and spacing unit no closer than 100 feet from the boundaries of any drilling unit or lease line unless such drilling unit or lease line abuts or corners lands which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density wells in which event the wells shall be drilled downhole no closer than 200 feet from the boundaries of the lease line which so abuts or corners the lands in respect of which 10-acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission; and 3) there shall be no more than one well pad per quarter quarter section.

NOTICE IS HEREBY GIVEN, pursuant to: 1) the general jurisdiction granted to the Oil and Gas Conservation Commission of the State of Colorado (Commission) under § 34-60-105 C.R.S.; 2) specific powers granted pursuant to § 34-60-106 C.R.S.; 3) the Colorado Administrative Procedures Act at § 24-4-105 C.R.S.; and 4) the Commission's Series 500 Rules at 2CCR 404-1, that the Commission has scheduled the above-entitled matter for hearing on:

Date: Monday, August 20, 2012
Tuesday, August 21, 2012

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

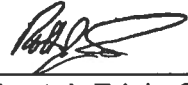
Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than August 6, 2012, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to**

participate in a prehearing conference during the week of August 6, 2012. Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **August 6, 2012, the Applicant may request that an administrative hearing be scheduled during the week of August 6, 2012.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Robert J. Frick, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
July 16, 2012

Attorneys for EnCana:
Jamie L. Jost
Elizabeth Y. Gallaway
Beatty & Wozniak, P.C.
216 Sixteenth Street, Suite 1100
Denver, CO 80202-5115