

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 538
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE YODEL FIELD,)	DOCKET NO. 1201-UP-01
YUMA COUNTY, COLORADO)	

AMENDED NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.b. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells **drilled to less than a depth of 2,500 feet below the surface shall be located not less than 200 feet from any lease line, and not less than 300 feet from any other producible oil or gas well, or drilling well, in said source of supply**, unless authorized by order of the Commission upon hearing. Section 12, Township 1 South, Range 46 West, 6th P.M. is subject to Rule 318.b.

On December 5, 2011, (**amended December 22, 2011**) Augustus Energy Partners, LLC ("Augustus" or "Applicant"), by its attorneys, filed with the Commission a verified amended application ("Amended Application") for an order to: 1) establish an approximate 312.5-acre drilling and spacing unit for the below-listed lands ("Application Lands"); 2) approve the drilling of up to eight vertical wells within the Application Lands, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; and 3) pool all non-consenting interests in all wells within the Application lands drilled or to be drilled to the Niobrara Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b)(II) were first incurred for the drilling of the well, and to subject any nonconsenting interests to the cost recovery provisions thereof:

Township 1 South, Range 46 West, 6th P.M.
Section 12: E½

Applicant further requests that the Commission establish well location and setback rules similar to those established by Commission Rule 318B.a. More specifically, Applicant requests the following well location and setback rules:

- (a) Four Niobrara Formation wells may be drilled in any quarter section;
- (b) No minimum distance shall be required between wells producing from the Niobrara Formation;
- (c) Wells shall be located no closer than **200 feet** from the exterior boundaries of the 312.5 acre drilling and spacing unit **as currently required by Commission Rule 318.b;** and
- (d) The surface location may be located anywhere on the Application Lands.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, January 23, 2012
Tuesday, January 24, 2012

Time: 9:00 a.m.

Place: COGCC Offices
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid,

or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than January 6, 2012, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 6, 2012.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **January 6, 2012, the Applicant may request that an administrative hearing be scheduled beginning January 6, 2012.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Peter J. Gowen, Acting Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
December 22, 2011

Attorneys for Augustus:
Scott M. Campbell
Jeremy I. Ferrin
Poulson, Odell & Peterson, LLC
1775 Sherman Street, Suite 1400
Denver, Colorado 80203
(303) 861-4400