

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 381
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE BRACEWELL FIELD, WELD)	DOCKET NO. 1101-UP-04
COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The NW¼ of Section 32, Township 6 North, Range 66 West, 6th P.M. is subject to this Rule for the “J” Sand Formation.

On June 27, 1983, the Commission issued Order No. 381-1, which among other things, established 80-acre drilling and spacing units for certain lands including Section 32, Township 6 North, Range 66 West, 6th P.M., for production of oil and associated hydrocarbons from the Codell Formation.

On June 18, 1984, the Commission issued Order No. 381-2, which among other things, amended Order No. 381-1 to include the production of oil and associated hydrocarbons from the Niobrara Formation, for certain established 80-acre drilling and spacing units for certain lands including Section 32, Township 6 North, Range 66 West, 6th P.M.

On June 18, 1984, the Commission issued Order No. 381-3, which among other things, approved of commingled production from the Codell and Niobrara Formations for certain lands including Section 32, Township 6 North, Range 66 West, 6th P.M.

On February 18, 1985, the Commission issued Order No. 381-5, which among other things, approved an optional second additional well on each 80-acre drilling and spacing unit in the undrilled 40-acre tract for certain lands, including Section 32, Township 6 North, Range 66 West, 6th P.M., for the production of oil and associated hydrocarbons from the Codell and Niobrara Formations.

On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A.a.(4)B. provides, in part, that when completing a Greater Wattenberg Area (“GWA”) well to a bottomhole location within a square with sides 800 feet in length, the center of which is the center of any governmental quarter section, whether in spaced or unspaced formations, the operator shall either, designate drilling and spacing units in accordance with existing spacing order where units are not smaller than a governmental quarter section, or form a voluntary drilling and spacing unit consisting of a governmental quarter section. The NW¼ of Section 32, Township 6 North, Range 66 West, 6th P.M. is subject to this Rule for the Codell, Niobrara, and “J” Sand Formations.

On October 8, 2010, Orr Energy LLC (“Orr” or “Applicant”), by and through its attorney, filed with the Commission a verified application for an order to pool all nonconsenting interests in a designated approximate 160-acre drilling and spacing unit for the NW¼ of Section 32, Township 6 North, Range 66 West, 6th P.M. (to accommodate the AG #32-65D Well (API No. 05-123-31347)), for the development and operation of the Codell, Niobrara, and “J” Sand Formations.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Thursday, January 13, 2011
Friday, January 14, 2011

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than December 30, 2010, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of January 3, 2011.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **December 30, 2010, the Applicant may request that an administrative hearing be scheduled during the week of January 3, 2011.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Robert A. Willis, Acting Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
December 6, 2010

Attorney for the Applicant:
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