

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN	)	
OPERATIONS IN AN UNNAMED FIELD, WELD	)	DOCKET NO. 1104-SP-12
COUNTY, COLORADO	)	

**AMENDED NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The below-listed lands are subject to this Rule.

Township 9 North, Range 65 West, 6<sup>th</sup>P.M.  
Section 6

Township 10 North, Range 64 West, 6<sup>th</sup> P.M.  
Sections 6 through 8, 10, 16 through 22, 29, and 32

Township 10 North, Range 65 West, 6<sup>th</sup> P.M.  
Sections 1, 2, 4, 8, 10, 12 through 14, 18, 20, 22, 28, 30, and 34

Township 11 North, Range 64 West, 6<sup>th</sup> P.M.  
Section 30

Township 11 North, Range 65 West, 6<sup>th</sup> P.M.  
Sections 15, 19, 20, 23 through 26, 29 through 31, and 33

Township 11 North, Range 66 West, 6<sup>th</sup> P.M.  
Sections 15, 19, 20, 25, 28 through 30, and 32 through 35

Township 11 North, Range 67 West, 6<sup>th</sup> P.M.  
Section 34

On December 23, 2010, EOG Resources, Inc., by its attorneys filed with the Commission a verified application (the "Application") for an order to establish fifty-two (52) approximate 640-acre drilling and spacing units for the below-listed lands, and allow one horizontal well in each of the units, for the production of gas and associated hydrocarbons from the Niobrara Formation, with the initial perforation, lateral and terminus of the permitted well to be located no closer than 600 feet from the boundary of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission:

Township 9 North, Range 65 West, 6<sup>th</sup>P.M.  
Section 6

Township 10 North, Range 64 West, 6<sup>th</sup> P.M.  
Sections 6 through 8, 10, 16 through 22, 29, and 32

Township 10 North, Range 65 West, 6<sup>th</sup> P.M.  
Sections 1, 2, 4, 8, 10, 12 through 14, 18, 20, 22, 28, 30, and 34

Township 11 North, Range 64 West, 6<sup>th</sup> P.M.  
Section 30

Township 11 North, Range 65 West, 6<sup>th</sup> P.M.  
Sections 15, 19, 20, 23 through 26, 29 through 31, and 33

Township 11 North, Range 66 West, 6<sup>th</sup> P.M.  
Sections 15, 19, 20, 25, 28 through 30, and 32 through 35

Township 11 North, Range 67 West, 6<sup>th</sup> P.M.  
Section 34

***On February 24, 2011, EOG, by its attorneys, filed a written request with the Commission to withdraw the below-listed lands from the Application:***

**Township 9 North, Range 65 West, 6<sup>th</sup> P.M.**  
**Section 6**

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, April 4, 2011  
Tuesday, April 5, 2011

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building  
1120 Lincoln Street  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**Any interested party desiring to protest the granting of the application or to intervene on the application must file a written protest or intervention with the Commission, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. To allow full consideration of contested matters, including scheduling a prehearing conference, protests or interventions must be received by **March 21, 2011**. Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **March 21, 2011, the Applicant may request that an administrative hearing be scheduled during the week of March 21, 2011.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Robert A. Willis, Acting Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
February 24, 2011

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