

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 112
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS IN THE IGNACIO BLANCO FIELD,) DOCKET NO. 1110-EX-16
LA PLATA COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On January 5, 1998 the Commission issued Order No. 112-138 which among other things, established 320-acre drilling and spacing units, and allowed up to two wells per unit for production of gas from the Fruitland coal seams, with the permitted well to be located no closer than 990 feet to any outer boundary of the unit, no closer than 130 feet to any interior quarter section line, and no closer than 1200 from any producing Fruitland Coal Formation well for certain lands, including Section 32, Township 35 North, Range 8 West, N.M.P.M.

On September 1, 2011, XTO Energy Inc. ("XTO" or "Applicant"), by its attorneys, filed with the Commission a verified application ("Application") for an order to seek a location exception pursuant to Rule 318.c. for the production of gas from the Fruitland Coal Seams Formation, to accommodate the proposed horizontal Huber-Culhane 2-32 Well, requesting an exemption for the below described lands ("Application Lands") from the following requirements of Order No. 112-138: 1) location in the center of the NE¼ or the SW¼ of the section; 2) location no closer than 990 feet to any outer boundary of the unit; 3) location no closer than 130 feet to any interior quarter section line; and 4) location no closer than 1,200 feet from any producing Fruitland Coal Formation well:

Township 35 North, Range 8 West, N.M.P.M
Section 32: N½

XTO proposes Huber-Culhane 2-32 Well to be located with: 1) a proposed surface location of the Well 1,703 feet from the East line, and 1,503 feet from the North line of Section 32, Township 35 North, Range 8 West N.M.P.M; 2) beginning of the treated interval of the wellbore no closer than 1,369 feet from the outer boundary of the unit; and 3) end of the treated interval of the wellbore no closer than 700 feet from the West line, and 700 feet from the North line of the outer boundary of the unit. The proposed well will cross interior quarter section lines and will be closer than 1200 feet to an existing vertical well (the Huber-Culhane #1-32).

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, October 31, 2011
Tuesday, November 1, 2011
Time: 9:00 a.m.
Place: City of Littleton – Council Chambers
2255 W. Berry Avenue
Littleton, CO 80120

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than October 17, 2011, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies

shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 17, 2011.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **October 17, the Applicant may request that an administrative hearing be scheduled during the week of October 17.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Peter J. Gowen, Acting Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
September 30, 2011

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