

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 513 and 523
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE MAMM CREEK AND KOKOPELLI)	DOCKET NO. 1001-SP-02
FIELDS, GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Section 12, Township 6 South, Range 92 West, 6th P.M. and Sections 7 and 8, Township 6 South, Range 91 West, 6th P.M. are subject to this Rule for the Williams Fork and Iles Formations.

On November 23, 2009, Antero Resources Piceance Corporation ("Antero"), by its attorney, filed with the Commission a verified application for an order to establish various drilling and spacing units as described below, for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations:

Township 6 South, Range 92 West, 6th P.M.
Section 12: E½ (approximately 320-acres)

Township 6 South, Range 91 West, 6th P.M.
Section 7: Part of W½, described as NE¼ SW¼ and Lots 2 through 6
and 9 and 10 (approximately 277.77 acres)
Section 18: Part of W½, described as NE¼ NW¼, Lots 1 through 3
(approximately 160.9 acres)

As to each of the above described drilling and spacing units, the Commission should permit Williams Fork Formation and Iles Formation wells to be optionally drilled upon a 10-acre density basis with each such well to be located downhole anywhere upon a given spacing unit provided no such wells shall be located downhole any closer than 100 feet from the boundary of the unit unless such boundary abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density Williams Fork wells in which event Williams Fork Formation and Iles Formation wells to be drilled upon the given drilling and spacing unit should be drilled downhole no closer than 200 feet from that portion of the unit boundary which so abuts or corners the lands in respect of which 10-acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission.

That, except as previously authorized by order of the Commission, wells to be drilled under this proposed order should be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto) unless exception is granted by the Colorado Oil and Gas Conservation Commission pursuant to application made for such exception.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, January 11, 2010
Tuesday, January 12, 2010

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than December 28, 2009, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 28, 2009.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by December 28, 2009 the Applicant may request that an administrative hearing be scheduled during the week of December 28, 2009. In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Robert A. Willis, Hearings Officer

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
December 2, 2009

Attorney for the Applicant:
William A. Keefe
Beatty & Wozniak, P.C.
216 Sixteenth Street, Suite 1100
Denver, Colorado 80202-5115
(303) 407-4475