

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 510
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE GRAND VALLEY FIELD,)	DOCKET NO. 1006-SP-13
GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On March 22, 2005, the Commission issued Order Nos. 479-15 and 510-13, which among other things, approved the equivalent of one well per 10 acres for the below-listed lands, for the production of gas and associated hydrocarbons from the Williams Fork Formation, with no more than four Williams Fork Formation wells per governmental quarter quarter section and, if topographically feasible, one well pad per quarter quarter section, and any permitted Williams Fork Formation well shall be located no closer than 100 feet from the boundaries of any drilling unit or lease line unless such drilling unit or lease line abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10 acre density wells in which event the wells shall be drilled downhole no closer than 200 feet from the lease line which so abuts or corners the lands in respect of which 10 acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission:

Township 5 South, Range 95 West, 6th P.M.

Section 15:	S $\frac{1}{2}$ and S $\frac{1}{2}$ N $\frac{1}{2}$
Section 16:	S $\frac{1}{2}$ and that portion of the SW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ NE $\frac{1}{4}$ lying South of the southernmost Mahogany Marker as it existed on September 14, 1970
Section 17:	S $\frac{1}{2}$ S $\frac{1}{2}$, that portion of the N $\frac{1}{2}$ SE $\frac{1}{4}$ lying South of the southernmost Mahogany Marker as it existed on September 14, 1970
Section 19:	Lots 1, 2, 5, 6, 7, and 12 and E $\frac{1}{2}$ (560 acres)
Sections 20 through 22:	All
Sections 27 through 29:	All
Section 30:	Lots 1 and 7, NE $\frac{1}{4}$ and SE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 31:	Lots 1, 6 through 8, 11, and 12 and E $\frac{1}{2}$
Sections 32 through 34:	All

Township 6 South, Range 96 West, 6th P.M.

Section 1:	Lots 3 through 14
Section 2:	Lots 1 through 12 and S $\frac{1}{2}$
Section 3:	Lots 1 through 14, E $\frac{1}{2}$ SW $\frac{1}{4}$ and SE $\frac{1}{4}$
Section 4:	Lots 1, 3 through 9, 13 and 14, and that portion of Lots 1, 5 and the S $\frac{1}{2}$ NW $\frac{1}{4}$ lying easterly of the center of Parachute Creek as located on April 18, 1966 and more fully described by metes and bounds in deed recorded in Book 377 at Page 111 of the Garfield County records.
Section 9:	Lots 1 through 9 and 14 through 15, SW $\frac{1}{4}$ NW $\frac{1}{4}$
Section 10:	Lots 1 through 4, E $\frac{1}{2}$ W $\frac{1}{2}$, NE $\frac{1}{4}$, and SE $\frac{1}{4}$
Section 15:	W $\frac{1}{2}$ E $\frac{1}{2}$, SW $\frac{1}{4}$
Section 16:	SE $\frac{1}{4}$
Section 21:	Lots 6 and 7, E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$, and N $\frac{1}{2}$ SE $\frac{1}{4}$
Section 22:	Lots 1 and 2, N $\frac{1}{2}$, and N $\frac{1}{2}$ SW $\frac{1}{4}$

On August 27, 2009, the Commission issued Order Nos. 479-20 and 510-49, which among other things, established the North Parachute Ranch Unit (the "Unit") for the below-described lands, for the development and production of gas and associated hydrocarbons from the Williams Fork Formation:

Township 5 South, Range 95 West, 6th P.M.

Section 15:	S $\frac{1}{2}$ and S $\frac{1}{2}$ N $\frac{1}{2}$
Section 16:	S $\frac{1}{2}$ and that portion of the SW $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ NE $\frac{1}{4}$ lying South of the southernmost Mahogany Marker as it existed on September 14, 1970
Section 17:	S $\frac{1}{2}$ S $\frac{1}{2}$, that portion of the N $\frac{1}{2}$ SE $\frac{1}{4}$ lying South of the southernmost Mahogany Marker as it existed on September 14, 1970

Section 19:	Lots 1 and 2, 5 through 7, and 12 and E½ (560 acres)
Sections 20 through 22:	All
Sections 27 through 29:	All
Section 30:	Lots 1 and 7, NE¼ and SE¼ SE¼
Section 31:	Lots 1, 6 through 8, 11, and 12 and E½
Sections 32 through 34:	All

Township 6 South, Range 96 West, 6th P.M.

Section 1:	Lots 3 through 14
Section 2:	Lots 1 through 12 and S½
Section 3:	Lots 1 through 14, E½ SW¼ and SE¼
Section 4:	Lots 1, 3 through 9, 13 and 14, and that portion of Lots 1, 5 and the S½ NW¼ lying easterly of the center of Parachute Creek as located on April 18, 1966 and more fully described by metes and bounds in deed recorded in Book 377 at Page 111 of the Garfield County records.
Section 9:	Lots 1 through 9 and 14 through 15, SW¼ NW¼
Section 10:	Lots 1 through 4, E½ W½, NE¼, and SE¼
Section 15:	W½ E½, SW¼
Section 16:	SE¼
Section 21:	Lots 6 and 7, E½ NW¼, NE¼, and N½ SE¼
Section 22:	Lots 1 and 2, N½, and N½ SW¼

The establishment of this Unit did not alter previously established well density or setbacks to the outer boundary of the Unit. The operator shall have the option of locating bottomhole locations anywhere within the Unit, including anywhere within the irregular lots and sections, while maintaining the equivalent of one well per 10-acres well density, for the production of gas and associated hydrocarbons from the Williams Fork Formation, and if topographically feasible, one well pad per quarter quarter section, and any permitted Williams Fork Formation well shall be located no closer than 100 feet from the boundaries of any drilling unit or lease line unless such drilling unit or lease line abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density wells in which event the wells shall be drilled downhole no closer than 200 feet from the lease line which so abuts or corners the lands in respect of which 10-acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission.

On April 12, 2010, EnCana Oil & Gas (USA) Inc., by its attorneys, filed with the Commission a verified application to modify Order Nos. 479-20 and 510-49 by contracting the lands which comprise the Unit. The modified Unit is to include those lands described below:

Township 5 South, Range 95 West, 6th P.M.

Section 19:	Lots 1 and 2, 5 through 7, and 12 and E½ (560 acres)
Section 20:	S½ and S½N½
Section 21:	S½ and S½N½
Section 22:	S½ and S½N½
Sections 27 through 29:	All
Section 30:	Lots 1 and 7, NE¼ and SE¼ SE¼
Section 31:	Lots 1, 6 through 8, 11, and 12 and E½
Sections 32 through 34:	All

Township 6 South, Range 96 West, 6th P.M.

Section 1:	Lots 3 through 14
Section 2:	Lots 1 through 12 and S½
Section 3:	Lots 1 through 14, E½ SW¼ and SE¼
Section 4:	Lots 1, 3 through 9, 13 and 14, and that portion of Lots 1, 5 and the S½ NW¼ lying easterly of the center of Parachute Creek as located on April 18, 1966 and more fully described by metes and bounds in deed recorded in Book 377 at Page 111 of the Garfield County records.
Section 9:	Lots 1 through 9 and 14 through 15, SW¼ NW¼
Section 10:	Lots 1 through 4, E½ W½, NE¼, and SE¼
Section 15:	W½ E½, SW¼

Section 16: SE¼
Section 21: Lots 6 and 7, E½ NW¼, NE¼, and N½ SE¼
Section 22: Lots 1 and 2, N½, and N½ SW¼

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Tuesday, June 1, 2010
Wednesday, June 2, 2010

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than May 17, 2010, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 17, 2010.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **May 17, 2010, the Applicant may request that an administrative hearing be scheduled during the week of May 17, 2010.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Carol Harmon, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
May 5, 2010

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