

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 191
ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS IN THE MAMM CREEK)	DOCKET NO. 1006-EX-02
FIELD, GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Rule 318.c. provides, in pertinent part, that the Director may grant an operator's request for a well location exception to the requirements of Rule 318. or any order because of geologic, environmental or topographical conditions provided that a waiver or consent signed by the leaseowner toward whom the well location is proposed to be moved, agreeing that said well may be located at the point at which the operator proposes to drill the well and where correlative rights are protected. Further, Rule 318.d. provides that, in a unit operation approved by federal or state authorities, a well drilled in excess of 2,500 feet shall be located not less than 600 feet from the exterior or interior boundary of the unit area, unless authorized by the order of the Commission after proper notice to owners outside of the unit area. The SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 12, Township 7 South, Range 92 West, 6th P.M. is subject to these Rules for the Williams Fork Formation.

On April 8, 2010, EnCana Oil & Gas (USA) Inc. ("EnCana"), by its attorneys, filed with the Commission a verified application for an order to allow an exception location for the Twin Creek #12-5A2 Well (the "Well"), to be located at a bottomhole location of 1,560 feet FNL and 660 feet FWL in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 12, Township 7 South, Range 92 West, 6th P.M. The Well is located within the exterior boundaries of the Hunter Mesa Unit (the "Unit"). EnCana seeks an exception to drill and complete the Well at the bottomhole location because the Well is:

1. Approximately 246 feet south of the northern interior boundary of the Unit;
and
2. Approximately 525 feet from the bottomhole location of the proposed Twin Creek #12-4D1 Well located in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of said Section 12, which is within the exterior boundaries of the Unit on Uncommitted Tract A.

There will be no well pads on the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of said Section 12. The proposed surface location of the Well is 2,549 feet FNL and 1,578 feet FWL in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of said Section 12, and is to be located on the EnCana F12E Well Pad on the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of said Section 12, which is a common pad to accommodate eight wells.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date:	Tuesday, June 1, 2010 Wednesday, June 2, 2010
Time:	9:00 a.m.
Place:	Suite 801, The Chancery Building 1120 Lincoln Street Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or

both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than May 17, 2010, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 17, 2010.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **May 17, 2010, the Applicant may request that an administrative hearing be scheduled during the week of May 17, 2010.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Carol Harmon, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
May 5, 2010

Attorneys for Applicant:
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