

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO	)	
GOVERN OPERATIONS IN THE WATTENBERG	)	DOCKET NO. 1007-UP-36
FIELD, WELD COUNTY, COLORADO	)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. Further, Rule 318A.a.(4)C. provides that when completing a Greater Wattenberg Area ("GWA") well to an unspaced formation, the operator shall designate a drilling and spacing unit not smaller than a governmental quarter-quarter section if such well is proposed to be located greater than 460 feet from the quarter-quarter section boundary in which it is located. Section 6, Township 5 North, Range 62 West, 6<sup>th</sup> P.M. is subject to these Rules for the Codell and Niobrara Formations.

On March 17, 2010, Noble Energy, Inc. ("Noble"), by its attorneys, filed with the Commission a verified application to pool all nonconsenting owners in the 80-acre drilling and spacing units designated for the below-listed lands, for the development and operation of the Codell and Niobrara Formations from the following wells and any future wells that may be drilled in said units:

*Drilling and Spacing Unit A*

Township 5 North, Range 62 West, 6<sup>th</sup> P.M.

Section 6: W $\frac{1}{2}$  SW $\frac{1}{4}$

**Wells Ranch AF #06-12**, with a planned bottomhole location  
1,968 feet FSL and 544 feet FWL of Section 6;

**Wells Ranch AF #06-13**, with a planned bottomhole location  
633 feet FSL and 785 feet FWL of Section 6.

*Drilling and Spacing Unit B*

Township 5 North, Range 62 West, 6<sup>th</sup> P.M.

Section 6: E $\frac{1}{2}$  SW $\frac{1}{4}$

**Wells Ranch AF #06-11**, with a planned bottomhole location  
2,010 feet FSL and 1,941 feet FWL of Section 6;

**Wells Ranch AF #06-14**, with a planned bottomhole location  
582 feet FSL and 1,994 feet FWL of Section 6.

*Drilling and Spacing Unit C*

Township 5 North, Range 62 West, 6<sup>th</sup> P.M.

Section 6: W $\frac{1}{2}$  SE $\frac{1}{4}$

**Wells Ranch AF #06-10**, with a planned bottomhole location  
1,990 feet FSL and 2,034 feet FEL of Section 6;

**Wells Ranch AF #06-15**, with a planned bottomhole location  
641 feet FSL and 2,027 feet FEL of Section 6.

*Drilling and Spacing Unit D*

Township 5 North, Range 62 West, 6<sup>th</sup> P.M.

Section 6: E $\frac{1}{2}$  SE $\frac{1}{4}$

**Wells Ranch AF #06-09**, with a planned bottomhole location  
1,880 feet FSL and 507 feet FEL of Section 6;

**Wells Ranch AF #06-16**, with a planned bottomhole location  
604 feet FSL and 685 feet FEL of Section 6.

Further, Noble requests that this order be retroactive to the spud date of each well.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Thursday, July 8, 2010  
Friday, July 9, 2010

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building  
1120 Lincoln Street  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than June 23, 2010, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of June 28, 2010.** Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **June 23, 2010, the Applicant may request that an administrative hearing be scheduled during the week of June 28, 2010.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Carol Harmon, Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
June 9, 2010

Attorneys for Applicant:  
Andrew A. Bremner  
Kenneth A. Wonstolen  
Beatty & Wozniak, P.C.  
216 Sixteenth Street, Suite 1100  
Denver, Colorado 80202  
(303) 407-4499