## BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NO. 513
ESTABLISHMENT OF FIELD RULES TO GOVERN	)	
OPERATIONS IN THE KOKOPELLI FIELD,	)	DOCKET NO. 1007-SP-18
GARFIELD COUNTY COLORADO	j	

#### **NOTICE OF HEARING**

#### TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The SE¼ SW¼ of Section 4, the NE¼ and the N½ SE¼ of Section 7, the W½ E½ of Section 9, and the SW¼ SW¼ of Section 15, Township 6 South, Range 91 West, 6<sup>th</sup> P.M. are subject to this Rule for the Williams Fork and lles Formations.

On December 19, 1994 (corrected February 17, 1995), the Commission issued Order No. 513-1, which among other things, established 320-acre drilling and spacing units for certain lands, including Section 8, Township 6 South, Range 91 West, 6<sup>th</sup> P.M., for production from the Williams Fork Formation of the Mesaverde Group.

On January 13, 2009, the Commission issued Order No. 513-5, which among other things, established 320-acre drilling and spacing units for certain lands, including Section 8, Township 6 South, Range 91 West, 6<sup>th</sup> P.M., for the production of gas and associated hydrocarbons from the Iles Formation.

On May 19, 2010, Williams Production RMT Company, by its attorney, filed with the Commission a verified application to:

(1) Establish an approximate 320-acre drilling and spacing unit for the belowlisted lands, and approve the equivalent of one well per 10 acres well density for said lands, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations:

# Township 6 South, Range 91 West, 6<sup>th</sup> P.M. Section 7: E½

(2) Confirm the establishment of an approximate 320-acre drilling and spacing unit for the below-listed lands, and approve the equivalent of one well per 10 acres well density for said lands, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations:

### Township 6 South, Range 91 West, 6th P.M.

Section 8: N½

(3) Approve of the equivalent of one well per 10 acres well density for the below-listed lands, for the production of gas and associated hydrocarbons from the Williams Fork and lles Formations:

### Township 6 South, Range 91 West, 6th P.M.

Section 4: SE¼ SW¼ Section 9: W½ E½ Section 15: SW¼ SW¼

All future Williams Fork Formation and Iles Formation wells to be drilled under this application should be located downhole anywhere within the application lands but no closer than 100 feet from the boundaries of the unit or any lease line without exception being granted by the Director of the Oil and Gas Conservation Commission. In cases where the application lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation and Iles Formation wells, the well should be located downhole no closer than 200 feet from the boundaries of the unit or any lease line so abutting or cornering such lands without exception being granted by the Director of the Oil

and Gas Conservation Commission.

That, except as previously authorized by order of the Commission, wells to be drilled under this order should be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto). In addition, all wells drilled to the lles Formation will be drilled only in connection with the drilling of Williams Fork Formation wells.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

> Thursday, July 8, 2010 Date:

Friday, July 9, 2010

9:00 a.m. Time:

Place: Suite 801, The Chancery Building

> 1120 Lincoln Street Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than June 23, 2010, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of June 28, 2010. Pursuant to Rule 503.g., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by June 23, 2010, the Applicant may request that an administrative hearing be scheduled during the week of June 28, 2010. In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By_			
-	Carol Harmon	Secretary	_

Carol Harmon, Secretary

Dated at Suite 801 1120 Lincoln Street Denver, Colorado 80203 June 9, 2010

Attorney for Applicant: William A. Keefe Beatty & Wozniak, P.C. 216 Sixteenth Street, Suite 1100 Denver, Colorado 80202-5110 (303) 407-4475