

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 527
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE SULPHUR CREEK FIELD, RIO)	DOCKET NO. 0911-AW-05
BLANCO COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Certain lands in Townships 2 through 3 South, Range 97 West, 6th P.M. and Townships 1 through 4 South, Range 98 West, 6th P.M. and Townships 2 through 3 South, Range 99 West, 6th P.M. are subject to this Rule for the Williams Fork and Iles Formations.

On October 2, 2009, Williams Production RMT Company ("Williams"), by its attorney, filed a verified application for an order to allow the equivalent of one well per 10 acres to be drilled into and produced from the Williams Fork and Formations (including the Sego member of the Iles Formaton) for the below-listed lands:

Township 1 South, Range 98 West, 6th P.M.

Section 36: Lots 1, 8 and 9

Township 2 South, Range 97 West, 6th P.M.

Section 32: Lots 1 through 8 (S $\frac{1}{2}$)

Township 2 South, Range 98 West, 6th P.M.

Section 12: Lots 11 through 20, N $\frac{1}{2}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, and NE $\frac{1}{4}$ NW $\frac{1}{4}$
(All)

Section 14: Lots 1 through 8, S $\frac{1}{2}$ (All)

Township 2 South, Range 99 West, 6th P.M.

Section 22: S $\frac{1}{2}$

Section 23: S $\frac{1}{2}$

Section 25: S $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ S $\frac{1}{2}$, and NE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 26: NW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$

Section 27: All

Section 34: All

Section 36: SE $\frac{1}{4}$

Township 3 South, Range 97 West, 6th P.M.

Section 4: Lots 5 through 7, SE $\frac{1}{4}$ NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SW $\frac{1}{4}$

Section 5: Lots 5 through 16 and SE $\frac{1}{4}$ (All)

Section 7: Lots 1 through 4, E $\frac{1}{2}$ W $\frac{1}{2}$, and E $\frac{1}{2}$ (All)

Section 8: N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$

Section 16: All

Section 17: W $\frac{1}{2}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, and SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 18: Lots 1 and 2 and E $\frac{1}{2}$ NW $\frac{1}{4}$

Township 3 South, Range 98 West, 6th P.M.

Section 13: W $\frac{1}{2}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, and W $\frac{1}{2}$ SE $\frac{1}{4}$

Section 35: SE $\frac{1}{4}$

Township 3 South, Range 99 West, 6th P.M.

Section 1: Lots 1 through 4 and S $\frac{1}{2}$ N $\frac{1}{2}$

Section 2: S $\frac{1}{2}$ NE $\frac{1}{4}$ and E $\frac{1}{2}$ SE $\frac{1}{4}$

Section 3: E $\frac{1}{2}$ SE $\frac{1}{4}$

Section 13: N $\frac{1}{2}$ and SW $\frac{1}{4}$

Section 14: All

Section 23: All

Section 25: N $\frac{1}{2}$

Section 26: N $\frac{1}{2}$ N $\frac{1}{2}$

Section 27: N $\frac{1}{2}$

Township 4 South, Range 98 West, 6th P.M.

Section 3: Lots 1 through 3, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, and S $\frac{1}{2}$

Section 4: Lots 1 through 3, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$

Section 5: Lots 1 through 4, S $\frac{1}{2}$ N $\frac{1}{2}$, and S $\frac{1}{2}$ (All)

All future Williams Fork and Iles Formation wells drilled under this application should be optionally drilled upon a 10-acre density basis with each such well to be located downhole anywhere upon such lands

provided no such wells shall be located downhole any closer than 100 feet from a lease line or from the outside boundary of the Application Lands unless such outside boundary abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density Williams Fork wells in which event Williams Fork and Iles Formation wells to be drilled upon the Application Lands shall be drilled downhole no closer than 200 feet from that portion of the Application Lands boundary which so abuts or corners the lands in respect of which 10-acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission.

Except as previously authorized by order of the Commission, wells to be drilled under this application will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto), unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission pursuant to application made for such exception as set forth by Rule 318.c.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, November 30, 2009
Tuesday, December 1, 2009

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than November 16, 2009, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of November 16, 2009.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **November 16, 2009, the Applicant may request that an administrative hearing be scheduled during the week of November 16, 2009.** In the alternative, pursuant to Rule 511., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Robert A. Willis, Acting Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
October 26, 2009

Attorney for Applicant:
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Denver, CO 80202
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