

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION	)	CAUSE NO. 440
AND ESTABLISHMENT OF FIELD RULES TO	)	
GOVERN OPERATIONS IN THE PARACHUTE	)	DOCKET NO. 0905-AW-03
FIELD, GARFIELD COUNTY, COLORADO	)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On May 18, 1990, the Commission issued Order No. 440-12, which among other things, established 320-acre drilling and spacing units for certain lands, including Sections 9 through 11, Township 7 South, Range 95 West, 6<sup>th</sup> P.M., and allowed the option to drill a total of up to three (3) wells in each unit, for the production of gas and associated hydrocarbons from the Mesaverde Formation, with the permitted well to be located no closer than 600 feet from the boundaries of the drilling unit and no closer than 1200 feet to any well or wells producing from the same formation

On February 21, 1995, the Commission issued Order Nos. 139-28 and 440-16, which among other things, established 320-acre drilling and spacing units for certain lands, including the E½ of Section 10 and all of Section 11, Township 7 South, Range 95 West, 6<sup>th</sup> P.M., and allowed the option to drill up to eight (8) wells per unit, for the production of gas and associated hydrocarbons from the Williams Fork Formation.

On July 30, 1997, the Commission issued Order Nos. 139-31 and 440-18, which among other things, allowed the optional drilling of up to eight (8) wells per 320-acre drilling and spacing unit for certain lands, including the W½ of Section 10, Township 7 South, Range 95 West, 6<sup>th</sup> P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation.

On March 16, 2009, Williams Production RMT Company, by its attorney, filed with the Commission a verified application for an order to allow the equivalent of one well per 10 acres to be drilled into and produced from the Williams Fork Formation for the below listed lands:

Township 7 South, Range 95 West, 6<sup>th</sup> P.M.  
Section 9: All  
Section 10: All  
Section 11: NW¼

The application further proposes that all future wells drilled, for the Williams Fork Formation, upon such lands should be located downhole anywhere but no closer than 100 feet from the outside boundary of the application lands unless such boundary abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density wells, in which event the Williams Fork Formation wells to be drilled upon the application lands should be drilled downhole no closer than 200 feet from that portion of the boundary which so abuts or corners the lands in respect of which 10-acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission.

Except as previously authorized by order of the Commission, wells to be drilled under this application will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto), unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission pursuant to application made for such exception as set forth by Rule 318.c.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Wednesday, May 6, 2009  
Thursday, May 7, 2009  
  
Time: 9:00 a.m.

Place: Suite 801, The Chancery Building  
1120 Lincoln Street  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than April 20, 2009, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 20, 2009.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **April 20, 2009 the Applicant may request that an administrative hearing be scheduled during the week of April 20, 2009.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Robert A. Willis, Acting Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
April 3, 2009

Attorney for Applicant:  
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