

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NO. 191
ESTABLISHMENT OF FIELD RULES TO GOVERN	)	
OPERATIONS IN THE MAMM CREEK FIELD,	)	DOCKET NO. 0905-SP-16
GARFIELD COUNTY, COLORADO	)	

**CORRECTED NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On February 22, 1994, the Commission issued Order No. 191-4, which among other things, established 640-acre drilling and spacing units for certain lands, including Section 24, Township 6 South, Range 92 West, 6<sup>th</sup> P.M., for the production of gas and associated hydrocarbons from the Mesaverde Formation, with the permitted well to be located no closer than 990 feet to the boundaries of the unit.

On January 10, 2005, corrected June 8, 2005 and November 5, 2008, the Commission issued Order No. 191-8, which among other things, allowed the equivalent of one well per 10 acres, for certain lands, including the E½ of Section 24, Township 6 South, Range 92 West, 6<sup>th</sup> P.M., for the production of gas and associated production from the Williams Fork Formation, **with the permitted well to located no closer than 100 feet from the boundary or boundaries of the unit so abutting or cornering the lands and no closer than 200 feet from the boundary or boundaries of the unit so abutting or cornering lands not previously approved for 10-acre well density for the Williams Fork Formation**, unless granted an exception from the Oil and Gas Conservation Commission. Further, said Order No. 191-8, established a 320-acre drilling and spacing unit for the W½ of said Section 24, and allowed the equivalent of one well per 10 acres, for the production of gas and associated hydrocarbons from the Williams Fork Formation, **with the permitted well to be located no closer than 100 feet to the boundaries of the unit and no closer than 200 feet from the boundary or boundaries of the unit so abutting or cornering lands not previously approved for 10-acre well density for the Williams Fork Formation**, unless granted an exception from the Oil and Gas Conservation Commission.

On April 25, 2005, corrected on November 29, 2007 and November 5, 2008, the Commission issued Order No. 191-10, which among other things, allowed the equivalent of one well per 10 acres, for certain lands, including the E½ of Section 24, Township 6 South, Range 92 West, 6<sup>th</sup> P.M., for the production of gas and associated production from the Iles Formation, **with the permitted to well to located no closer than 100 feet from the boundary or boundaries of the unit so abutting or cornering the lands and no closer than 400 feet from the boundary or boundaries of the unit so abutting or cornering lands not previously approved for 10-acre well density for the Iles Formation**, unless granted an exception from the Director. Further, said Order No. 191-10, established a 320-acre drilling and spacing unit for the W½ of said Section 24, and allowed the equivalent of one well per 10 acres, for the production of gas and associated hydrocarbons from the Iles Formation, **with the permitted to well to located no closer than 100 feet from the boundary or boundaries of the unit so abutting or cornering the lands and no closer than 400 feet from the boundary or boundaries of the unit so abutting or cornering lands not previously approved for 10-acre well density for the Iles Formation**, unless granted an exception from the Oil and Gas Conservation Commission.

On March 17, 2009, Bill Barrett Corporation, by its attorney, filed with the Commission a verified application for an order designed to clarify the previous orders pertaining to Section 24, Township 6 South, Range 92 West, 6<sup>th</sup> P.M. by: (1) vacating the 640-acre drilling and spacing unit established by Order No. 191-4 for said Section 24, for the production of gas and associated hydrocarbons from the Mesaverde Formation; (2) re-establishing a 320-acre drilling and spacing unit for the W½ of said Section 24, with the continued approval of one well per 10 acre equivalent well density, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations, **with the permitted well to be located no closer than 100 feet to the boundaries of the unit and no closer than 200 feet from the boundary or boundaries of the unit so abutting or cornering lands not previously approved for 10-acre well density for the Williams Fork Formation and no closer than 100 feet from the boundary or boundaries of the unit so abutting or cornering the lands and no closer than 400 feet from the boundary or boundaries of the unit so abutting or cornering lands not previously approved for 10-acre well density for the Iles Formation**, unless granted an exception from the Director; and (3) designating the E½ of said Section 24 as unspaced under Rule 318.a., with the continued approval of one well per 10 acre equivalent well density, for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations, **with the permitted well to be located no closer than 100 feet to the boundaries of the unit and no closer than 200 feet from the boundary or boundaries of the unit so abutting or cornering lands not previously approved for 10-acre well density for the Williams Fork Formation and no closer than 100 feet from the boundary or boundaries of the unit so abutting or cornering the lands and no closer than 400 feet from the boundary or boundaries of the unit so abutting or cornering lands not previously approved for 10-acre well density for the Iles Formation**, unless granted an exception from the Director.

Except as previously authorized by order of the Commission, wells to be drilled under this application should be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto), unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission pursuant to application made for such exception as set forth by Rule 318.c. Further, Iles Formation wells should be drilled and completed only in association with the drilling and completion of wells in the Williams Fork Formation.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Wednesday, May 6, 2009  
Thursday, May 7, 2009

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building  
1120 Lincoln Street  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than April 20, 2009, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 20, 2009.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **April 20, 2009, the Applicant may request that an administrative hearing be scheduled during the week of April 20, 2009.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Robert A. Willis, Acting Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
April 8, 2009

Attorney for Applicant:  
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