

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 533
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS IN THE PEDRO FIELD,)	DOCKET NO. 0903-SP-11
MONTEZUMA COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The below-listed lands are subject to this Rule:

<u>Township 38 North, Range 16 West, N.M.P.M.</u>	
Section 3:	Lots 1 (40.32 acres), 2 (40.61), 3 (40.70), and 4 (40.79), S½ N½ and S½
Section 4:	Lots 1 (40.78), 2 (40.66), 3 (40.54), and 4 (40.43), S½ N½ and S½
Section 5:	Lots 1 (40.29), 2 (40.11), 3 (39.93), and 4 (39.76), S½ N½ and S½
Section 6:	Lots 1 (39.72), 2 (39.80), 3 (39.88), 4 (35.62), 5 (35.78), 6 (35.90), and 7 (36.03), S½ NE¼, SE¼ NW¼, E½ SW¼, and SE¼
Section 7:	Lots 1 (36.22), 2 (36.46), 3 (36.17), and 4 (36.95), E½ W½ and E½
Sections 8 through 10:	All
Sections 14 through 17:	All
Section 18:	Lots 1 (37.21), 2 (37.47), 3 (37.73), and 4 (37.99), E½ W½ and E½
Section 19:	Lots 1 (38.18), 2 (38.31), 3 (38.44), and 4 (38.57), E½ W½ and E½
Sections 20 through 23:	All
Sections 26 through 29:	All
Section 30:	Lots 1 (38.76), 2 (39.00), 3 (39.24), and 4 (39.48), E½ W½ and E½
Section 31:	Lots 1 (39.42), 2 (39.06), 3 (38.70), and 4 (38.34), E½ W½ and E½
Sections 32 through 35:	All

On February 9, 2009, Bill Barrett Corporation (“BBC”), by its attorney, filed with the Commission a verified application for an order to establish approximate 1,280-acre drilling and spacing units for the below-listed lands, allowing up to eight (8) additional wells to be drilled on each of the proposed units, for production from the Gothic Shale Formation:

<u>Township 38 North, Range 16 West, N.M.P.M.</u>	
<u>Spacing Unit No. #1</u>	
Section 3:	Lots 1 (40.32 acres), 2 (40.61), 3 (40.70), and 4 (40.79), S½ N½ and S½
Section 10:	All
<u>Spacing Unit No. #2</u>	
Section 4:	Lots 1 (40.78), 2 (40.66), 3 (40.54), and 4 (40.43), S½ N½ and S½
Section 9:	All
<u>Spacing Unit No. #3</u>	
Section 5:	Lots 1 (40.29), 2 (40.11), 3 (39.93), and 4 (39.76), S½ N½ and S½
Section 8:	All

Spacing Unit No. #4

Section 6: Lots 1 (39.72), 2 (39.80), 3 (39.88), 4 (35.62), 5 (35.78), 6 (35.90), and 7 (36.03), S½ NE¼, SE¼ NW¼, E½ SW¼, and SE¼

Section 7: Lots 1 (36.22), 2 (36.46), 3 (36.17), and 4(36.95), E½ W½ and E½

Spacing Unit No. #5

Section 14: All

Section 23: All

Spacing Unit No. #6

Section 15: All

Section 22: All

Spacing Unit No. #7

Section 16: All

Section 21: All

Spacing Unit No. #8

Section 17: All

Section 20: All

Spacing Unit No. #9

Section 18: Lots 1 (37.21), 2 (37.47), 3 (37.73), and 4 (37.99), E½ W½ and E½

Section 19: Lots 1 (38.18), 2 (38.31), 3 (38.44), and 4 (38.57), E½ W½ and E½

Spacing Unit No. #10

Section 26: All

Section 35: All

Spacing Unit No. #11

Section 27: All

Section 34: All

Spacing Unit No. #12

Section 28: All

Section 33: All

Spacing Unit No. #13

Section 29: All

Section 32: All

Spacing Unit No. #14

Section 30: Lots 1 (38.76), 2 (39.00), 3 (39.24), and 4 (39.48), E½ W½ and E½

Section 31: Lots 1 (39.42), 2 (39.06), 3 (38.70), and 4 (38.34), E½ W½ and E½

That as to each horizontal well within a given approximate 1,280-acre drilling and spacing unit, the surface location for the well may be located anywhere upon the drilling unit (or adjoining lands to the unit) provided that the horizontal leg into the Gothic Shale Formation shall not be closer than 460 feet to the outside boundary of the drilling unit and the terminus of the horizontal leg shall not be any closer than 460 feet to the outside boundary of the drilling unit without exception being granted by the Director of the Oil and Gas Conservation Commission.

That as to the horizontal wells to be drilled into and produced from a given approximate 1,280 acre drilling and spacing unit, such wells will be drilled from no more than 8 pads located on the surface of such unit or adjoining lands to the unit. It is provided, however, that BBC, in circumstances where topographic and surface owner approval conditions permit, will undertake reasonable efforts to utilize even fewer pads by locating its pads near the center of a given drilling and spacing unit.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date; Monday, March 30, 2009
 Tuesday, March 31, 2009

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
 1120 Lincoln Street
 Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than March 16, 2009, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 16, 2009.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **March 16, 2009 the Applicant may request that an administrative hearing be scheduled during the week of March 16, 2009.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Robert A. Willis, Acting Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
February 27, 2009

Attorney for Applicant:
William A. Keefe
Beatty & Wozniak
216 Sixteenth Street, Suite 1100
Denver, CO 80202
(303) 407-4475