

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 191
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS IN THE MAMM CREEK)	DOCKET NO. 0906-EX-03
FIELD, GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On September 13, 1990, the Bureau of Land Management (“BLM”) approved the Gibson Gulch Unit as a federal exploratory unit and the below-listed lands are a portion of the lands that fall within the Gibson Gulch Unit:

- Township 6 South, Range 91 West, 6th P.M.
- Section 19: SE¹/₄ NW¹/₄, SW¹/₄ NE¹/₄, and S¹/₂
- Section 20: S¹/₂
- Section 21: W¹/₂ SW¹/₄
- Section 28: W¹/₂ and W¹/₂ SE¹/₄
- Section 29: All
- Section 30: All
- Section 31: N¹/₂, N¹/₂ SW¹/₄, and SE¹/₄
- Section 32: N¹/₂, N¹/₂ S¹/₂, S¹/₂ SW¹/₄, and SW¹/₄ SE¹/₄
- Section 33: N¹/₂ NW¹/₄ and SW¹/₄ NW¹/₄

Colorado Oil and Gas Conservation Commission (“Commission”) Rule 318.d.(3) provides that no well in excess of 2,500 feet in depth shall be located less than 600 feet from the exterior boundary of a federal unit unless authorized by the Commission after notice to owners outside the federal unit area.

On February 14, 2005, corrected February 28, 2006, the Commission issued Order No. 191-9, among other things, allowed an exception to the permitted well location for wells to be located less than 600 feet from the boundary of the Gibson Gulch II Federal Unit for the below-listed lands, for the production of gas and associated hydrocarbons from the Williams Fork Formation, such that a Williams Fork Formation well shall be located downhole anywhere upon the lands but no closer than 100 feet from the boundaries of the exterior or interior (if there be one) boundary unless such boundary abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10 acre density Williams Fork Formation wells, in which event the wells shall be located downhole no closer than 200 feet from the exterior or interior (if there be one) boundary unless exception is granted by the Director of the Commission:

- Township 6 South, Range 91 West, 6th P.M.
- Section 19: SE¹/₄ NW¹/₄, SW¹/₄ NE¹/₄, and S¹/₂
- Section 20: S¹/₂
- Section 21: W¹/₂ SW¹/₄
- Section 28: W¹/₂ and W¹/₂ SE¹/₄
- Section 29: All
- Section 30: All
- Section 31: N¹/₂, N¹/₂ SW¹/₄, and SE¹/₄
- Section 32: N¹/₂, N¹/₂ S¹/₂, S¹/₂ SW¹/₄, and SW¹/₄ SE¹/₄
- Section 33: N¹/₂ NW¹/₄ and SW¹/₄ NW¹/₄

On April 16, 2009, Bill Barrett Corporation (“BBC”), by its attorney, filed with the Commission a verified application for an order to amend Rule 318.d.(3) to establish new setback rules applicable to the drilling of Iles Formation wells within the Gibson Gulch Unit area comprised of the below-listed lands such that a Iles Formation well should be located downhole anywhere upon the lands but no closer than 100 feet from the boundaries of the exterior or interior (if there be one) boundary unless such boundary abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10 acre density Iles Formation wells in which event the wells should be located downhole no closer than 200 feet from the exterior or interior (if there be one) boundary unless exception is granted by the Director of the Commission:

Township 6 South, Range 91 West, 6th P.M.
Section 19: SE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, and S $\frac{1}{2}$
Section 20: S $\frac{1}{2}$
Section 21: W $\frac{1}{2}$ SW $\frac{1}{4}$
Section 28: W $\frac{1}{2}$ and W $\frac{1}{2}$ SE $\frac{1}{4}$
Section 29: All
Section 30: All
Section 31: N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, and SE $\frac{1}{4}$
Section 32: N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$, S $\frac{1}{2}$ SW $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$
Section 33: N $\frac{1}{2}$ NW $\frac{1}{4}$ and SW $\frac{1}{4}$ NW $\frac{1}{4}$

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Thursday, June 11, 2009
Friday, June 12, 2009

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than May 26, 2009, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 26, 2009.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **May 26, 2009, the Applicant may request that an administrative hearing be scheduled during the week of May 26, 2009.** In the alternative, pursuant to Rule 511.c., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Robert A. Willis, Acting Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
May 8, 2009

Attorney for Applicant:
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