

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 510
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE GRAND VALLEY)	DOCKET NO. 0901-SP-02
FIELD, GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 31 through 33, Township 7 South, Range 96 West, 6th P.M. are subject to this Rule.

On May 16, 1994, the Commission issued Order No. 510-1, which among other things, established setbacks for the permitted wells to be no closer than 400 feet from the boundaries of any lease line and no closer than 800 feet from any existing Williams Fork Formation well for Sections 31 through 33, Township 7 South, Range 96 West, 6th P.M.

On November 20, 2008, Williams Production RMT Company, by its attorney, filed with the Commission a verified application to establish approximate 40-acre and 80-acre drilling and spacing units and allow the equivalent of one (1) well per 10 acres for the below-listed lands, for production of gas and hydrocarbons from the Williams Fork Formation:

Township 7 South, Range 96 West, 6th P.M.
Section 31: SE¹/₄ SE¹/₄ (approximately 40 acres)
Section 32: E¹/₂ NE¹/₄ (approximately 80 acres)
Section 32: W¹/₂ NE¹/₄ (approximately 80 acres)
Section 32: E¹/₂ SE¹/₄ (approximately 80 acres)
Section 32: NW¹/₄ SE¹/₄ (approximately 40 acres)
Section 32: SW¹/₄ SE¹/₄ (approximately 40 acres)
Section 32: SE¹/₄ NW¹/₄ (approximately 40 acres)
Section 32: NE¹/₄ SW¹/₄ (approximately 40 acres)
Section 32: SE¹/₄ SW¹/₄ (approximately 40 acres)
Section 32: SW¹/₄ SW¹/₄ (approximately 40 acres)
Section 33: N¹/₂ NW¹/₄ (approximately 80 acres)
Section 33: S¹/₂ NW¹/₄ (approximately 80 acres)
Section 33: N¹/₂ SW¹/₄ (aka NW¹/₄ SW¹/₄ and Lot 3) (approximately 80 acres)
Section 33: SW¹/₄ SW¹/₄ (aka part of Lot 9) (approximately 40 acres)
Section 33: N¹/₂ NE¹/₄ (approximately 80 acres)
Section 33: S¹/₂ NE¹/₄ (aka Lots 1 and 2) (approximately 80 acres)

The permitted Williams Fork Formation well on a given drilling and spacing unit should be located downhole anywhere within the unit but no closer than 100 feet from the boundary or boundaries of the unit provided, however, that in cases where a unit abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation wells, the well should be located downhole within that unit, no closer than 200 feet from the boundary or boundaries of such drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Tuesday, January 13, 2009
Wednesday, January 14, 2009

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building

1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than December 30, 2008, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 29, 2008.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **December 30, 2008, the Applicant may request that an administrative hearing be scheduled during the week of December 29, 2008.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
December 12, 2008

Attorney for Applicant:
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