

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NO. 510
ESTABLISHMENT OF FIELD RULES TO GOVERN	)	
OPERATIONS IN THE GRAND VALLEY FIELD,	)	DOCKET NO. 0805-SP-10
GARFIELD COUNTY, COLORADO	)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The below-listed lands are subject to this Rule:

Township 7 South, Range 96 West, 6th P.M.  
Section 28: SE¼ SW¼ (38.55 acres, per Construction Surveys, Inc.'s plat; 40 acres by BLM MT plat), S½ SE¼ (78.99 acres, per Construction Surveys, Inc.'s plat, 80 acres by MT plat)

On May 16, 1994, the Commission issued Order No. 510-1, which among other things, allowed wells in certain lands including Section 28, Township 7 South, Range 96 West, 6<sup>th</sup> P.M. to be located no closer that 400 feet from the boundaries of any lease line and no closer than 800 feet from any existing Williams Fork Formation well or wells. Subsequent Order No. 510-20 allowed the equivalent of one well per 10 acres to be drilled on certain lands, including the S½ SE¼ of said Section 25, with the permitted well to be located no closer that 100 feet from the boundaries of the unit unless such unit abuts or corners lands in respect of which the Director of the Commission has not at the time of drilling permit application granted the right to drill Williams Fork Formation 10-acre density wells, in which event the wells shall be drilled downhole no closer than 200 feet from the unit which so abuts or corners the lands in respect of which 10-acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission.

On March 18, 2008, Williams Production Company, by its attorney, filed with the Commission a verified application to establish the SE¼ SW¼ as an approximate 40-acre drilling and spacing unit and the S½ SE¼ as an approximate 80-acre drilling and spacing unit, both in Section 28, Township 7 South, Range 96 West, 6<sup>th</sup> P.M., and allow one well per 10 acres to be drilled in said units, for the production of gas and associated hydrocarbons from the Williams Fork Formation.

All future Williams Fork Formation wells drilled on the application lands should be located downhole anywhere upon such lands be no closer than 100 feet from the outside boundary of the drilling and spacing unit unless such unit abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density downhole drilling for the Williams Fork Formation, in which event the Williams Fork Formation wells to be drilled upon the application lands should be drilled downhole no closer than 200 feet from the portion of the boundary which so abuts or corners the lands in respect of which 10-acre density downhole drilling for the Williams Fork Formation wells has not been ordered by the Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date:	Thursday, May 8, 2008 Friday, May 9, 2008
Time:	9:00 a.m.
Place:	Suite 801, The Chancery Building 1120 Lincoln Street Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at

(303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than April 24, 2008, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 28, 2008.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **April 24, 2008, the Applicant may request that an administrative hearing be scheduled during the week of April 28, 2008.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By \_\_\_\_\_  
Patricia C. Beaver, Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
April 4, 2008

Attorney for Applicant:  
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