

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 139
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS IN THE RULISON)	DOCKET NO. 0803-AW-10
FIELD, GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Sections 30 and 31, Township 7 South, Range 93 West, 6th P. M., Sections 25 and 36, Township 7 South, Range 94 West, 6th P.M., and Sections 5 through 8, Township 8 South, Range 93 West, 6th P. M. are subject to this Rule for the Williams Fork Formation.

On February 11, 2008, Black Diamond Minerals, LLC., by its attorneys, filed with the Commission a verified application to allow the equivalent of one (1) well per 10 acres to be drilled in the below-listed lands, for production from the Williams Fork Formation:

Parcel A:

- Mt. Mamm No. 1
- Mt. Mamm No. 2
- Mt. Mamm No. 3
- Mt. Mamm No. 4
- Mt. Mamm No. 5
- Mt. Mamm No. 6
- Mt. Mamm No. 8
- Mt. Mamm No. 9

As described in United States Patent No. 1051431 recorded December 16, 1931 in Book 168 at Page 254 as Reception No. 111666 of the Garfield County Records.

Parcel B:

- Mt. Mamm No. 10
- Mt. Mamm No. 11

As described in United States Patent No. 1051425 recorded December 16, 1931 in Book 168 at Page 255 as Reception No. 111667 of the Garfield County Records.

Parcel C:

- Mt. Mamm No. 12
- Mt. Mamm No. 13
- Mt. Mamm No. 14
- Mt. Mamm No. 15

As described in United States Patent No. 1119490 recorded May 21, 1945 in Book 209 at Page 447 as Reception No. 154101 of the Garfield County Records.

NOTE: Parcel A above is now known as:

Tract 42 in Sections 5, 6, 7 and 8, Township 8 South, Range 93 West of the Sixth Principal Meridian, Garfield County, Colorado, and Tract 65 in Section 30 and 31, Township 7 South, Range 93 West of the Sixth Principal Meridian, Garfield County, Colorado, according to the re-survey thereof.

Wells shall be located downhole no closer than 100 feet from the outside boundary of the application lands unless such boundary abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density Williams Fork Formation wells in which event the Williams Fork Formation wells to be drilled upon the application lands shall be drilled downhole no closer than 200 feet from that

portion of the boundary which so abuts or corners the lands in respect of which 10-acre density downhole drilling for Williams Fork Formation wells has not been ordered by the Commission.

Except as previously authorized by order of the Commission, wells to be drilled under this application will be drilled from the surface either vertically or directionally from the equivalent of no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto) unless exception is granted by the Commission pursuant to application made for such exception.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, March 31, 2008
Tuesday, April 1, 2008

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than March 17, 2008, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 17, 2008.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **March 17, 2008, the Applicant may request that an administrative hearing be scheduled during the week of March 17, 2008.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
February 29, 2008

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