

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NOS. 139 AND 440
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE PARACHUTE AND RULISON)	DOCKET NO. 0806-AW-15
FIELDS, MESA COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On July 11, 2005, the Commission issued Order No. 139-48, which among other things, allowed the equivalent of one well per 20 acres or thirty-two wells per 640-acre drilling and spacing unit, for certain lands including Sections 20 and 21, Township 7 South, Range 95 West, 6th P.M., with each well located no closer than 200 feet from the boundaries of the unit, for production from the Williams Fork and Iles Formations.

On March 20, 2006, the Commission issued Order No. 440-30, which among other things, established 40-acre drilling and spacing units for the W½ of Section 16, Township 7 South, Range 95 West, 6th P.M., with the option of up to two wells per unit, for production from the Williams Fork and Iles Formations.

On November 27, 2006, the Commission issued Order No. 440-38, which among other things, allowed to be optionally drilled the equivalent of one well per 20 acres or 16 wells for each 320-acre drilling and spacing unit in the E½ of Section 16, Township 7 South, Range 95 West, 6th P.M., with each well located no closer than 200 feet from the boundaries of the unit for production from the Williams Fork and Iles Formations.

On May 10, 2007, the Commission issued Order No. 440-45, which among other things, allowed the equivalent of one well per 20 acres for each 320-acre drilling and spacing unit consisting of the N½ and S½ of Section 19, Township 7 South, Range 95 West, 6th P.M., with a setback of 200 feet from the boundaries of the unit, for production from the Williams Fork and Iles Formations.

On August 28, 2007, the Commission issued Order No. 440-48, which among other things, established 40-acre drilling and spacing units for the E½ E½ of Section 17, Township 7 South, Range 95 West, 6th P.M., for production from the Williams Fork and Iles Formation.

On April 21, 2008, EnCana Oil & Gas (USA) Inc., by its attorney, filed with the Commission a verified application to allow the equivalent of one well per 10 acres, for production from the Williams Fork Formation:

Township 7 South, Range 95 West, 6th P.M.
Section 16: All
Section 17: E½ E½
Section 19: All
Section 20: All
Section 21: All

All Williams Fork Formation wells shall be located anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit, except that where the established unit abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation wells, the well shall be located downhole no closer than 200 feet from the boundary of the drilling unit.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Tuesday, June 10, 2008
Wednesday, June 11, 2008

Time: 8:30 a.m.

Place: Two Rivers Convention Center

159 Main Street, *Colorado River Room*
Grand Junction, CO 81501

Directions: <http://www.tworiversconvention.com/>

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than May 27, 2008, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 27, 2008.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **May 27, 2008, the Applicant may request that an administrative hearing be scheduled during the week of May 27, 2008.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
May 9, 2008