

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 191
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS IN THE MAMM CREEK)	DOCKET NO. 0807-SP-14
FIELD, GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On January 9, 2006, (corrected February 28, 2006), the Commission issued Order No, 191-15, which among other things, established 320-acre drilling and spacing units for certain lands including the N½ of Section 11, Township 6 South, Range 93 West, 6th P.M. for the production of gas and associated hydrocarbons from the Williams Fork Formation.

On June 5, 2006, the Commission issued Order No. 191-25, which among other things, established 320-acre drilling and spacing units for certain lands including the N½ of Section 11, Township 6 South, Range 93 West, 6th P.M. for the production of gas and associated hydrocarbons from the Iles Formation.

On May 23, 2008, Antero Resources Piceance Corporation, by its attorney, filed with the Commission a verified application for an order to vacate Order Nos. 191-15 and 191-25, which established a 320-acre drilling and spacing unit consisting of the N½ of Section 11, Township 6 South, Range 93 West, 6th P.M. for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations, and establish the following drilling and spacing units for said formations:

- Township 6 South, Range 93 West, 6th P.M.
- Section 11: E½ NE¼ (approximate 80 acre drilling and spacing unit)
- Section 11: A parcel of land beginning at a point 1320.00 feet west of the NE¼ NE¼ of Section 11, Township 6 South, Range 93 West, said point being the north west corner of the NE¼ NE¼ of said Section 11; thence due West a distance of 3960.00 feet; thence due South a distance of 2640.00 feet, thence due east a distance of 3166.18 feet; thence due north a distance of 1320.00 feet; thence due east a distance of 792.645 feet, thence due north a distance of 1320.00 feet to the point of beginning (approximate 215.94 acre drilling and spacing unit)

All future Williams Fork Formation wells to be drilled upon each of said drilling and spacing units constituting the application lands, should be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. In cases where the application lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.

All future Iles Formation wells to be drilled upon each of said drilling and spacing units constituting the application lands, should be located downhole anywhere in the drilling and spacing unit but not closer than 100 feet from the boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. In cases where the application lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Iles Formation wells, the wells should be located downhole no closer than 400 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.

That, except as previously authorized by order of the Commission, wells to be drilled under this application will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto) unless exception is granted by the Colorado Oil and Gas Conservation Commission pursuant to application made for such exception.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Tuesday, July 15, 2008
Wednesday, July 16, 2008

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than July 1, 2008, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of June 30, 2008.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **July 1, 2008, the Applicant may request that an administrative hearing be scheduled during the week of June 30, 2008.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
June 13, 2008