

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 513
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS IN THE KOKOPELLI)	DOCKET NO. 0807-AW-21
FIELD, GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Certain lands in Sections 4, 7, 9, 12 through 13, 16, 18, 21, 27 and 28, Township 6 South, Range 91 West, 6th P.M. are subject to this Rule for the Williams Fork and Iles Formations.

On December 19, 1994, corrected February 17, 1995, the Commission issued Order No. 513-1, which among other things, established 320-acre drilling and spacing units for Sections 8 and 17, Township 6 South, Range 91 West, 6th P.M., for production from the Williams Fork Formation.

On December 2, 1999, the Commission issued Order No. 513-2, which among other things allowed up to eight wells to be drilled on the established 320-acre drilling and spacing units for Sections 8 and 17, Township 6 South, Range 91 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork Formation, with the permitted well to be located 600 feet from the boundary of the drilling and spacing unit, and no closer than 1200 feet from another well drilling to or producing from the Williams Fork Formation.

On February 12, 2007, the Commission issued Order No. 513-3, which among other things, allowed wells to be optionally drilled into and produced from the Williams Fork and Iles Formations for certain lands in Township 6 South, Range 91 West, 6th P.M., the equivalent of one Williams Fork Formation and Iles Formation well per 20 acres, with each well located no closer than 200 feet from the boundaries of a lease line or from the unit.

On May 23, 2008, Orion Energy Partners, L.P. ("Orion"), by its attorney, filed with the Commission a verified application for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the lease line or outside boundary for the below-listed lands for production from the Williams Fork and Iles Formations:

<u>Township 6 South, Range 91 West, 6th P.M.</u>	
Section 4:	Lots 8, 9, 12, S½ SE¼
Section 7:	S½ SE¼, SE¼ SW¼
Section 8:	S½, E½ NE¼
Section 9:	W½
Section 12:	S½ SE¼
Section 13:	W½ E½, E½ SW¼
Sections 16 and 17: All	
Section 18:	Lot 4, SE¼ NW¼, E½ SW¼, E½
Section 21:	SE¼ NW¼, SW¼ NE¼, NE¼ SW¼, NW¼ SE¼, E½ SE¼
Section 27:	NW¼ NW¼
Section 28:	NE¼ NE¼

All wells drilled upon the application lands will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto) unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission, and that both formations will be reached from a single wellbore.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Tuesday, July 15, 2008
Wednesday, July 16, 2008

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than July 1, 2008, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of June 30, 2008.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **July 1, 2008, the Applicant may request that an administrative hearing be scheduled during the week of June 30, 2008.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
June 13, 2008

Attorney for Applicant:
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