

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION) CAUSE NO. 510
AND ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS IN THE GRAND VALLEY) DOCKET NO. 0807-AW-20
FIELD, GARFIELD COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Certain lands in Township 7 North, Range 97 West, 6th P.M. are subject to this Rule.

On May 23, 2008, Orion Energy Partners, L.P. ("Orion"), by its attorney, filed with the Commission a verified application for an order to allow the equivalent of one well per 10 acres, with the permitted well to be located no closer than 100 feet from the outside boundary for the below-listed lands for production from the Williams Fork and Iles Formations:

Township 7 South, Range 97 West, 6th P.M.
Sections 3 and 4: Lots 8 (23.49 acres) and 9 (23.41 acres) of Section 3; Sub-tracts A (40.24 acres) and B (40.00 acres) of Tract 74; Tract 76 (158.48 acres); Sub-Tracts A (10.00 acres), D (10.00 acres), E (10.00 acres) and G (40.00 acres) of Tract 77; Tract 78 (155.60 acres); Sub-tracts A (40.00 acres), B (40.00 acres), C (40.00 acres), and D (10.00 acres) of Tract 79; That portion of Tract 80 lying in Section 4 (20.00 acres); That portion of tract 81 lying in Section 4 (20.00 acres)
Section 5: Resurvey Tract 38 (159.99 acres)
Section 8: The West 20 acres of Resurvey Tract 39 less and except a 1.26 acre tract, Resurvey Tract 40 (160.00 acres), Resurvey Tract 41(40.00 acres)
Sections 8 and 9: Resurvey Tract 42 (120.00 acres)

Resurvey Tracts 48 (160.00 acres) and 49 (160.00 acres) also described as;
Section 17: E½ NW¼, N½ SW¼
Section 18: SE¼ SE¼
Section 19: E½ NE¼, NE¼ SE¼

All future Williams Fork Formation and Iles Formation wells should be located downhole anywhere upon the application lands but no closer than 100 feet from the boundaries of any lease line unless such lease line abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density wells in which event the wells should be drilled downhole no closer than 200 feet from the lease line which so abuts or corners the lands in respect of which 10-acre density downhole drilling for Williams Fork Formation and Iles Formation well has not been ordered by the Commission. Orion does not intend by this Application to drill more than four (4) Williams Fork Formation and Iles Formation wells downhole per governmental quarter quarter section and no more than one (1) surface pad shall be located on a quarter quarter section.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Tuesday, July 15, 2008
Wednesday, July 16, 2008

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street

Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than July 1, 2008, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of June 30, 2008.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **July 1, 2008, the Applicant may request that an administrative hearing be scheduled during the week of June 30, 2008.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
June 13, 2008

Attorneys for Applicant:
Michael J. Wozniak
Beatty & Wozniak, P.C.
216 Sixteenth Street, Suite 1100
Denver, CO 80202
(303) 407-4499