

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 139
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE RULISON FIELD,)	DOCKET NO. 0801-AW-01
GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On July 16, 1979, the Commission issued Order No. 139-8, which among other things, established 320-acre drilling and spacing units for certain lands, including Section 31, Township 6 South, Range 94 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group.

On April 20, 1990, the Commission issued Order No. 139-16, which among other things, amended Order No. 139-8, to allow wells to be located in the NE $\frac{1}{4}$ or the SW $\frac{1}{4}$ for certain lands including Section 31, Township 6 South, Range 94 West, 6th P.M., no less than 600 feet from the unit boundaries and at least 1200 feet from the nearest well producing from the same source of supply for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group.

On February 21, 1995, (amended April 26, 1995 and corrected February 21, 2000), the Commission issued Order No. 139-28, which among other things, allowed up to eight (8) wells per 320-acre drilling and spacing unit for certain lands, including Section 31, Township 6 South, Range 94 West, 6th P.M., with the permitted well to be located no closer than 400 feet from the boundaries of the unit and no closer than 800 feet from any existing Williams Fork Formation well, for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group.

On November 19, 2007, Williams Production RMT Company, by its attorney, filed with the Commission a verified application for an order to allow the equivalent of one well per 10 acres to be drilled in the 320-acre drilling and spacing units in Section 31, Township 6 South, Range 94 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation.

That as to all future Williams Fork Formation wells to be drilled upon each of the units constituting the application lands, the wells should be located downhole anywhere in each of the drilling and spacing units constituting the application lands but no closer than 100 feet from the boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided, however, that in cases where a unit abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10 acre density Williams Fork Formation wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date:	Tuesday, January 15, 2008 Wednesday, January 16, 2008
Time:	9:00 a.m.
Place:	Suite 801, The Chancery Building 1120 Lincoln Street Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than January 2, 2008, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference on either January 3, 4 or 7, 2008.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **January 2, 2008, the Applicant may request that an administrative hearing be scheduled on either January 3, 4, or 7, 2008.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
December 13, 2007

Attorney for Applicant:
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