

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 191
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE MAMM CREEK FIELD,)	DOCKET NO. 0812-SP-26
GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On October 23, 2006, the Commission issued Order No. 191-37, which among other things, established an approximate 186.3-acre drilling and spacing unit in Section 12, Township 6 South, Range 93 West, 6th P.M. for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

On October 10, 2008, Antero Resources Piceance Corporation, by its attorney, filed with the Commission, a verified application for an order to vacate the approximate 186.3 drilling and spacing unit established in Order No. 191-37 and establish two drilling and spacing units, one consisting of approximately 154.36 acres and one consisting of an approximately 36.845 acres as described below, and continue to allow one well per 10 acres, for production of gas and associated hydrocarbons from the Williams Fork and the Iles Formations:

Township 6 South, Range 93 West, 6th P.M.

All that part of Section 12, Township 6 South, Range 93 West, 6th P.M., lying in the N½ of said section more particularly described as follows:

Commencing at a point which bears south 89° 14'30" east a distance of 1525.88 feet from the northeast corner of Section 12, the point of beginning; thence North 88° 79' 60" west a distance of 3710.54 feet; thence south 01° 40' 77" west a distance of 2311.22 feet; thence north 70° 46' 76" east a distance of 763.97 feet; thence north 75° 96' 12" east a distance of 813.12 feet; thence north 78° 51' 54" east a distance of 2160.49 feet; thence north 77° 69' 20" east a distance of 381.56 feet; thence north 00° 50' 11" west a distance of 599.27 feet; thence north 88° 52' 14" west a distance of 229.48 feet; thence north 00° 19' 70" east a distance of 663.22 feet to the point of beginning.

Containing 154.36 acres more or less.

Township 6 South, Range 93 West, 6th P.M.

All that part of Section 12, Township 6 South, Range 93 West, 6th P.M., lying in the NE¼ of said section more particularly described as follows:

Commencing at a point on the northeast corner of Section 12, the point of beginning; thence south 00° 53' 83" west a distance of 938.55 feet; thence south 78° 46' 54" west a distance of 1310.58 feet; thence north 00° 50' 11" west a distance of 599.27 feet; thence north 88° 52' 14" west a distance of 229.48 feet; thence north 00° 19' 70" east a distance of 663.22 feet; thence south 89° 14' 30" east a distance of 1525.88 feet to the point of beginning.

Containing 36.845 acres more or less.

All future Williams Fork Formation wells to be drilled upon the application lands within such drilling and spacing units should be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided, however, that in cases where the application lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.

All future Iles Formation wells to be drilled upon the application lands within such drilling and spacing units should be located downhole anywhere in the drilling and spacing unit but not closer than 100 feet from the boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided, however, that in cases where the application lands abut or corner lands in respect of which the Commission has not at the time of drilling permit

application granted the right to drill 10-acre density Iles Formation wells, the wells should be located downhole no closer than 400 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.

That, except as previously authorized by order of the Commission, wells to be drilled under this application will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto) unless exception is granted by the Colorado Oil and Gas Conservation Commission pursuant to application made for such exception.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Tuesday, December 9, 2008*
Wednesday, December 10, 2008*
Thursday, December 11, 2008*

Time: 8:30 a.m.

Place: Terrace Room, Sheraton Hotel
1550 Court Place
Denver, CO 80202

* Please check the Public Announcements at <http://cogcc.state.co.us/> for exact day and location.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than November 21, 2008, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of November 24, 2008.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **November 21, 2008, the Applicant may request that an administrative hearing be scheduled during the week of November 24, 2008.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
October 30, 2008

Attorney for Applicant:
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