

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 139
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE RULISION FIELD,)	DOCKET NO. 0812-SP-25
GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On July 16, 1991, the Commission issued Order No. 139-21, which among other things, established 320-acre drilling and spacing units, including the W½ of Section 21, Township 6 South, Range 93 West, 6th P.M., with the permitted well to be located in the NE¼ and SW¼ of each governmental section and no closer than 600 feet to the boundaries of the quarter section and no closer than 1200 feet from another producing or producible well in the same formation, for production of gas and associated hydrocarbons from the Mesaverde Formation.

On October 9, 2008, Laramie Energy II, LLC, by its attorney, filed with the Commission, a verified application for an order to vacate the 320-acre drilling and spacing unit consisting of the W½ of Section 21, Township 6 South, Range 93 West, 6th P.M. as established in Order No. 139-21, establish an approximate 80-acre laydown drilling and spacing unit consisting of the N½ NW¼ of said Section 21, and allow the equivalent of one well per 10 acres, for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations.

That as to all future Williams Fork Formation wells and Iles Formation wells to be drilled upon the requested 80-acre drilling and spacing unit, the wells should be located downhole anywhere in the unit but no closer than 100 feet from the boundaries of the unit, without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided, however, that in cases where a unit abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation wells, the wells should be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands, without exception being granted by the Director of the Oil and Gas Conservation Commission.

That, except as previously authorized by order of the Commission, wells to be drilled under this application will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto) unless exception is granted by the Director of the Oil and Gas Conservation Commission pursuant to application made for such exception. In addition, all wells drilled to the Iles Formation will be drilled only in connection with the drilling of Williams Fork Formation wells.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date:	Tuesday, December 9, 2008*
	Wednesday, December 10, 2008*
	Thursday, December 11, 2008*
Time:	8:30 a.m.
Place:	Terrace Room, Sheraton Hotel
	1550 Court Place
	Denver, CO 80202

* Please check the Public Announcements at <http://cogcc.state.co.us/> for exact day and location.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to

protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than November 21, 2008, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of November 24, 2008.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **November 21, 2008, the Applicant may request that an administrative hearing be scheduled during the week of November 24, 2008.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
October 31, 2008

Attorney for Applicant:
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