BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NOS. 139 and 440
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE RULISON AND PARACHUTE)	DOCKET NO. 0812-AW-35
FIELDS GARFIELD COUNTY COLORADO	j	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On April 20, 1990, the Commission issued Order No. 139-16, which among other things, established 640-acre drilling and spacing units for certain lands including Section 22, Township 7 South, Range 95 West, 6th P.M. for the production of gas and associated hydrocarbons from the Mesaverde Formation.

On April 24, 2006, the Commission issued Order No. 440-32, which among other things, amended prior orders to allow the drilling of additional wells, the equivalent of one well per 20 acres in the 640-acre drilling and spacing unit consisting of Section 22, Township 7 South, Range 95 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation, with the downhole location anywhere in the drilling and spacing unit no closer than 200 feet from the boundaries of the drilling and spacing unit and no closer than 400 feet from any existing Williams Fork Formation well.

On August 28, 2007, the Commission issued Order Nos. 139-79 and 440-49, which among other things, vacated the 640-acre drilling and spacing units established in Order No. 139-16 and established 40-acre drilling and spacing units that allowed the equivalent of one (1) well per 20 acres with the permitted well to be located 200 feet from the boundaries of the drilling and spacing unit and 400 feet from an existing Williams Fork Formation well and Iles Formation well.

On October 9, 2008, Laramie Energy II, LLC, by its attorney, filed with the Commission, a verified application for an order to allow the equivalent of one well per 10 acres for the SE¼ NW¼ of Section 22, Township 7 South, Range 95 West, 6th P.M., for production of gas and associated hydrocarbons from the Williams Fork Formation and the Iles Formation.

That as to all future Williams Fork Formation and Iles Formation wells to be drilled upon the application lands, the wells should be located downhole anywhere within a given drilling unit but no closer than 100 feet from the boundary or boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided however that in cases where a drilling and spacing unit of the application lands abuts or corners lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission.

That, except as previously authorized by order of the Commission, wells to be drilled under this application will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section (or lots or parcels approximately equivalent thereto) unless exception is granted by the Director of the Oil and Gas Conservation Commission pursuant to application made for such exception.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Tuesday, December 9, 2008*

Wednesday, December 10, 2008* Thursday, December 11, 2008*

Time: 8:30 a.m.

Place: Terrace Room, Sheraton Hotel

1550 Court Place Denver, CO 80202 * Please check the Public Announcements at http://cogcc.state.co.us/ for exact day and location.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than November 21, 2008, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 13 copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of November 24, 2008. Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by November 21, 2008, the Applicant may request that an administrative hearing be scheduled during the week of November 24, 2008. In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By		
-	Patricia C. Beaver, Secretary	

Dated at Suite 801 1120 Lincoln Street Denver, Colorado 80203 October 30, 2008 Attorney for Applicant: William A. Keefe Beatty & Wozniak, P.C. 216 16th Street, Suite 1100 Denver, CO 80202 (303) 407-4475