BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF PROMULGATION) AND ESTABLISHMENT OF FIELD RULES) TO GOVERN OPERATIONS IN THE) MAMM CREEK FIELD, GARFIELD) COUNTY, COLORADO

CAUSE NO. 191

DOCKET NO. 0710-SP-29

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On January 10, 2005, the Commission issued Order No. 191-8, which among other things, allowed the equivalent of one well per 10 acres for certain lands including Section 19, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group.

On April 25, 2006, amended June 16, 2006 and corrected June 24, 2006, the Commission issued Order No. 191-10, which among other things, allowed the equivalent of one well per 10 acres for certain lands including Section 19, Township 6 South, Range 92 West, 6th P.M., for the production of gas and associated hydrocarbons from the Iles Formation of the Mesaverde Group.

On July 27, 2007, Antero Resources Piceance Corporation, by its attorney, filed with the Commission a verified application for an order to establish an approximate 48.55-acre drilling and spacing unit consisting of Lot 1, Section 19, Township 6 South, Range 92 West, 6th P.M. for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations and allow the equivalent of one well per 10 acres.

That as to all future Williams Fork and Iles Formation wells to be drilled upon the application lands within such drilling and spacing unit, the well should be located downhole anywhere in the drilling and spacing unit but no closer than 100 feet from the boundaries of the unit without exception being granted by the Director of the Oil and Gas Conservation Commission. It is provided however that in cases where the application lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork Formation wells, the well should be located downhole no closer than 200 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director of the Oil and Gas Conservation Commission. In cases where the application granted the right to drill 10-acre density lles Formation lands abut or corner lands in respect of which the Commission has not at the time of the Oil and Gas Conservation Commission. In cases where the application granted the right to drill 10-acre density lles Formation wells, the well should be located downhole no closer than 400 feet from the boundary or boundaries of the drilling unit so abutting or cornering such lands without exception being granted by the Director Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Tuesday, October 2, 2007

Time: 8:00 a.m.

Place: Public Hearing Room Old Court House 544 Rood Avenue, 2nd Floor Grand Junction, CO 81501

(Free public parking lot at 6th and White)

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to

protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than September 17, 2007, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and 12 copies shall be filed with the Commission (Rule 503.). Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of September 17, 2007. Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by September 17, 2007, the Applicant may request that an administrative hearing be scheduled during the week of **September 17, 2007.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By_

Patricia C. Beaver, Secretary

Dated at Suite 801 1120 Lincoln Street Denver, Colorado 80203 August 30, 2007 Attorney for Applicant: William A. Keefe Poulson, Odell & Peterson, LLC 1775 Sherman Street, Suite 1400 Denver, CO 80203 (303) 861-4400