

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NOS. 440
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS IN THE PARACHUTE FIELD,)	DOCKET NO. 0705-SP-13
GARFIELD COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On July 1, 1997, the Commission issued Order No. 440-18, which among other things, designated 640-acre drilling and spacing units, and allowed up to sixteen (16) wells per 640-acre drilling and spacing unit and up to eight (8) wells per 320-acre drilling and spacing unit for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group, for certain lands, including:

Township 7 South, Range 94 West, 6th P.M.
Sections 16 and 17: All

Township 7 South, Range 95 West, 6th P.M.
Section 10: W¹/₂
Sections 15 and 16: All
Sections 19 through 22: All
Sections 27 through 34: All

Township 7 South, Range 96 West, 6th P.M.
Sections 24 and 25: All
Section 36: All

On March 20, 2007, EnCana Oil & Gas (USA) Inc. ("EnCana"), by its attorney, filed with the Commission a verified application for an order to segregate the 640-acre drilling and spacing unit consisting of Section 19, Township 7 South, Range 95 West, 6th P.M. into two (2) 320-acre drilling and spacing units consisting of the N¹/₂ and S¹/₂ of said Section 19, and to allow the equivalent of one (1) well per 20 acres to be drilled for production from the Williams Fork and Iles Formations.

That as to all future Williams Fork Formation and Iles Formation wells to be drilled upon the Application Lands, each well may be located anywhere downhole in the established drilling and spacing unit but no closer than two hundred (200) feet from the boundaries of the unit and four hundred (400) feet from any existing Williams Fork Formation well, without exception being granted by the Director of the Oil and Gas Conservation Commission.

That all Williams Fork Formation and Iles Formation wells drilled upon the application lands will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission. In addition, both the Williams Fork and Iles formations will be reached from a single wellbore, i.e. separate wells will not be drilled to reach each formation.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date:	Thursday, May 10, 2007 Friday, May 11, 2007
Time:	9:00 a.m.
Place:	Suite 801, The Chancery Building 1120 Lincoln Street Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than April 26, 2007, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 26, 2007 through May 3, 2007.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **April 26, 2007, the Applicant may request that an administrative hearing be scheduled during the week of April 26, 2007 through May 3, 2007.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
March 30, 2007

Attorney for Applicant:
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