

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION ) CAUSE NO. 510  
AND ESTABLISHMENT OF FIELD RULES TO )  
GOVERN OPERATIONS IN THE TRAIL RIDGE ) DOCKET NO. 0705-AW-12  
FIELD, GARFIELD COUNTY, COLORADO )

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

Rule 318.a. of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission requires wells drilled in excess of 2,500 feet in depth to be located not less than 600 feet from any lease line, and not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Certain lands in Township 5 South, Range 96 West, 6th P.M. are subject to this rule.

On March 22, 2005, the Commission issued Order No. 510-13, which among other things, allowed optional drilling of wells for the production of gas and associated hydrocarbons from the Williams Fork Formation, the equivalent of one (1) well per 10 acres, with the permitted wells to be located anywhere within the application lands but no closer than 100 feet from the boundary of any lease line without exception being granted by the Director, except that with respect to lease lines abutting or cornering lands for which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density wells, the well shall be located downhole no closer than 200 feet from the lease line so abutting or cornering such lands, and no more than four (4) Williams Fork Formation wells should be drilled downhole per governmental quarter quarter section:

Township 5 South, Range 96 West, 6th P.M.

Section 2:	W $\frac{1}{2}$ , less and except those portions conveyed by Union Oil Company of California to Exxon Corporation by Special Warranty Deed recorded in Book 640, Page 869, Garfield County, Colorado.
Sections 3 through 5:	All
Sections 8 through 10:	All
Section 11:	W $\frac{1}{2}$ , less and except those portions conveyed by Union Oil Company of California to Exxon Corporation by Special Warranty Deed recorded in Book 640, Page 869, Garfield County, Colorado
Section 14:	W $\frac{1}{2}$ , SE $\frac{1}{4}$ , W $\frac{1}{2}$ , NE $\frac{1}{4}$
Sections 15 and 16:	All
Section 17:	E $\frac{1}{2}$
Sections 21 through 28:	All
Section 33:	N $\frac{1}{2}$ N $\frac{1}{2}$ , less and except the West 32 rod of the NW $\frac{1}{4}$ NW $\frac{1}{4}$ containing 16 acres, more or less
Sections 34 through 36:	All

On December 5, 2006, (corrected February 28, 2006), the Commission issued Order No. 510-17, which among other things, allowed optional drilling of wells for the production of gas and associated hydrocarbons from the Williams Fork Formation, the equivalent of one (1) well per 10 acres, with the permitted wells to be located anywhere within the application lands but no closer than 100 feet from the boundary of any lease line without exception being granted by the Director, except that with respect to lease lines abutting or cornering lands for which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density wells, the well shall be located downhole no closer than 200 feet from the lease line so abutting or cornering such lands, and no more than four (4) Williams Fork wells should be drilled downhole per governmental quarter quarter section:

Township 5 South, Range 97 West, 6th P.M.

Section 1:	All
Section 2:	E $\frac{1}{2}$
Section 3:	All
Sections 4 and 5:	N $\frac{1}{2}$

Sections 10 through 15:	All
Section 16:	S $\frac{1}{2}$
Section 17:	W $\frac{1}{2}$
Section 19:	S $\frac{1}{2}$
Sections 20 through 22:	All
Sections 23 and 24:	E $\frac{1}{2}$
Sections 25 through 27:	All
Section 28:	SW $\frac{1}{4}$
Section 29:	W $\frac{1}{2}$
Section 30:	All
Section 31:	N $\frac{1}{2}$
Sections 32 through 36:	All

On February 8, 2006, the Commission issued Order No. 510-18, which among other things, allowed optional drilling of wells for the production of gas and associated hydrocarbons from the Williams Fork Formation, the equivalent of one (1) well per 10 acres, with the permitted wells to be located anywhere within the application lands but no closer than 100 feet from the boundary of any lease line without exception being granted by the Director, except that with respect to lease lines abutting or cornering lands for which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density wells, the well shall be located downhole no closer than 200 feet from the lease line so abutting or cornering such lands, and no more than four (4) Williams Fork Formation wells should be drilled downhole per governmental quarter quarter section:

<u>Township 5 South, Range 96 West, 6th P.M.</u>	
Section 19:	S $\frac{1}{2}$
Section 20:	All
Sections 29 through 32:	All
Section 33:	S $\frac{1}{2}$
Section 35:	S $\frac{1}{2}$

On August 16, 2006, the Commission issued Order No. 510-25, which among other things, allowed optional drilling of wells for the production of gas and associated hydrocarbons from the Williams Fork Formation, the equivalent of one (1) well per 10 acres, with the permitted wells to be located anywhere within the application lands but no closer than 100 feet from the boundary of any lease line without exception being granted by the Director, except that with respect to lease lines abutting or cornering lands for which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density wells, the well shall be located downhole no closer than 200 feet from the lease line so abutting or cornering such lands, and no more than four (4) Williams Fork Formation wells should be drilled downhole per governmental quarter quarter section:

<u>Township 5 South, Range 96 West, 6th P.M.</u>	
Section 19:	Lot 1 (N $\frac{1}{2}$ NW $\frac{1}{4}$ ), containing 51.29 acres
Section 33:	S $\frac{1}{2}$ N $\frac{1}{2}$ and the West 32 rods of the NW $\frac{1}{4}$ NW $\frac{1}{4}$ , containing 176 acres, more or less
Section 36:	SW $\frac{1}{4}$ , containing 160 acres more or less

On March 20, 2007, ConocoPhillips Company, by its attorney, filed with the Commission a verified application for an order to allow the drilling of additional wells the equivalent of one well per 10 acres for the below-described lands, for the production of gas and associated hydrocarbons from the Williams Fork Formation. All future Williams Fork Formation wells should be located downhole anywhere upon the application lands, but no closer than 100 feet from the boundaries of the unit or any lease line, without exception being granted by the Director, except that (1) with respect to units or lease lines abutting or cornering lands for which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density wells, the well shall be located downhole no closer than 200 feet from the boundary of the drilling unit or lease line so abutting or cornering such lands, and (2) no more than four Williams Fork Formation wells should be drilled downhole per governmental quarter quarter section, and if topographically feasible, using one well pad per quarter quarter section:

<u>Township 5 South, Range 96 West, 6th P.M.</u>	
Sections 6 and 7:	All
Section 17:	W $\frac{1}{2}$

Section 18: All

NOTICE IS HEREBY GIVEN that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Thursday, May 10, 2007  
Friday, May 11, 2007

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building  
1120 Lincoln Street  
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

**In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than April 26, 2007, briefly stating the basis of the protest or intervention.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 26, 2007 through May 3, 2007.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **April 26, 2007, the Applicant may request that an administrative hearing be scheduled during the week of April 26, 2007 through May 3, 2007.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By: \_\_\_\_\_  
Patricia C. Beaver, Secretary

Dated at Suite 801  
1120 Lincoln Street  
Denver, Colorado 80203  
March 30, 2007

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