

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION) CAUSE NOS. 369 and 399
AND ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS IN THE BUZZARD) DOCKET NO. 0705-AW-10
CREEK AND VEGA UNIT FIELDS, MESA)
COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On April 20, 1981, the Commission issued Order No. 369-1, which among other things, established 320-acre drilling and spacing units, including Sections 23 through 26, Township 9 South, Range 93 West, 6th P.M., for the production of gas and associated hydrocarbons from the Mesaverde formation.

On May 16, 1983, the Commission issued Order No. 399-1, which among other things, established approximate 320-acre drilling and spacing units, for Sections 1 and 2, Township 10 South, Range 93 West 6th P.M., for the production of gas and associated hydrocarbons from the Mesaverde Formation.

On March 20, 2007, amended on March 29, 2007, EnCana Oil & Gas (USA) Inc. ("EnCana"), by its attorney, filed with the Commission a verified application for an order to establish 320-acre drilling and spacing units for the S $\frac{1}{2}$ of Section 22 and all of Section 27, Township 9 South, Range 93 West, 6th P.M., and that the effective well density be the equivalent of one (1) well per 20 acres for the below-listed lands, for production of gas and associated hydrocarbons from the Williams Fork and Iles Formations (including but not limited to the Rollins, Cozzette and Corcoran).

Township 8 South, Range 92 West, 6th P.M.

Section 31: SW $\frac{1}{4}$ SE $\frac{1}{4}$

Township 9 South, Range 92 West, 6th P.M.

Section 6: Lots 1-6, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ (All)

Section 7: Lots 1-4, E $\frac{1}{2}$ (All)

Section 18: Lots 1-4, E $\frac{1}{2}$ (All)

Section 19: Lots 1-4, E $\frac{1}{2}$ (All)

Township 8 $\frac{1}{2}$ South, Range 93 West, 6th P.M.

Section 1: Lots 1-3 (All)

Township 9 South, Range 93 West, 6th P.M.

Section 1: Lots 2, 5, 6, 7, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$ (all that part of the E $\frac{1}{2}$ of Section 1, outside of the Buzzard Creek Unit), Lots 3 & 4, S $\frac{1}{2}$ NW $\frac{1}{4}$

Section 13: S $\frac{1}{2}$ S $\frac{1}{2}$

Section 14: SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 21: S $\frac{1}{2}$

Section 22: S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$

Sections 23 through 28: All

Section 35: N $\frac{1}{2}$ NE $\frac{1}{4}$

Section 36: All

Township 10 South, Range 93 West, 6th P.M.

Section 1: Lots 7-10, S $\frac{1}{2}$ NW $\frac{1}{4}$, that part of Tract 37 lying in the S $\frac{1}{4}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ SW $\frac{1}{4}$

Section 2: Lots 5-12, SW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, that part of Tract 37 lying in the NE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 3: S $\frac{1}{2}$ N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$

That as to all future Williams Fork Formation and Iles Formation wells to be drilled upon the application lands within the 320-acre drilling and spacing units, each well may be located anywhere downhole in the established drilling and spacing unit but no closer than two hundred (200) feet from the boundaries of the unit and four hundred (400) feet from any existing Williams Fork Formation well, without exception being granted by the Director of the Oil and Gas Conservation Commission.

For lands outside the 320-acre drilling and spacing units, each well may be located anywhere downhole in the established drilling and spacing unit but no closer than two hundred (200) feet from any lease line, and four hundred (400) feet from any existing Williams Fork Formation and Iles Formation wells, without exception being granted by the Director of the Oil and Gas Conservation Commission.

That all Williams Fork Formation and Iles Formation wells drilled upon the application lands will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission. In addition, both the Williams Fork and Iles Formations will be reached from a single wellbore, separate wells will not be drilled to reach each Formation.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Thursday, May 10, 2007
Friday, May 11, 2007

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building
1120 Lincoln Street
Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the Commission a written protest or intervention no later than April 26, 2007, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 26, 2007 through May 3, 2007.** Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by **April 26, 2007, the Applicant may request that an administrative hearing be scheduled during the week of April 26, 2007 through May 3, 2007.** In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By _____
Patricia C. Beaver, Secretary

Dated at Suite 801
1120 Lincoln Street
Denver, Colorado 80203
March 30, 2007

Attorney for Applicant:
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