## BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

N THE MATTER OF PROMULGATION AND )	CAUSE NO. 440
ESTABLISHMENT OF FIELD RULES TO )	
GOVERN OPERATIONS IN THE PARACHUTE )	DOCKET NO. 0703-SP-10
FIELD, GARFIELD COUNTY, COLORADO	

## **NOTICE OF HEARING**

## TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

On March 9, 1990, the Commission issued Order No. 440-11, which, among other things, established 320-acre drilling and spacing units for certain lands, including the  $E\frac{1}{2}$  of Section 26, Township 6 South, Range 95 West,  $6^{th}$  P.M., for the production of gas and associated hydrocarbons from the Mesaverde Formation.

On July 28, 2006, the Commission issued Order Nos. 139-64 and 440-35, which, among other things, allowed the equivalent of one well per ten (10) acres to be drilled on certain lands, including the SE¼ SE¼ of Section 26, Township 6 South, Range 95 West, 6<sup>th</sup> P.M.

On February 2, 2007, Williams Production RMT Company, by its attorney, filed with the Commission a verified application to vacate the 320-acre drilling and spacing unit consisting of E½ of Section 26, Township 6 South, Range 95 West, 6<sup>th</sup> P.M. and establish the SE¼ SE¼ of said Section 26, as an approximate 40-acre drilling and spacing unit for the production of gas and associated hydrocarbons from the Williams Fork Formation of the Mesaverde Group and to allow the equivalent of one (1) well per ten acres.

All future Williams Fork Formation wells drilled on said SE¼ SE¼ of said Section 26 should be located downhole anywhere upon such lands be no closer than 100 feet from the outside boundary of the drilling and spacing unit unless such unit abuts or corners lands in respect of which the Commission has not at the time of the drilling permit application granted the right to drill 10-acre density downhole drilling for the Williams Fork Formation, in which event the Williams Fork Formation wells to be drilled upon the application lands should be drilled downhole no closer than 200 feet from the portion of the boundary which so abuts or corners the lands in respect of which 10-acre density downhole drilling for the Williams Fork Formation wells has not been ordered by the Commission.

All Williams Fork Formation wells drilled upon the SE¼ SE¼ of said Section 26 will be drilled from the surface either vertically or directionally from no more than one pad located on a given quarter quarter section unless exception is granted by the Director of the Colorado Oil and Gas Conservation Commission.

NOTICE IS HEREBY GIVEN, that the Oil and Gas Conservation Commission of the State of Colorado, pursuant to the above, has scheduled the above-entitled matter for hearing on:

Date: Monday, March 26, 2007

Tuesday, March 27, 2007

Time: 9:00 a.m.

Place: Suite 801, The Chancery Building

1120 Lincoln Street Denver, Colorado 80203

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 139, prior to the hearing and arrangements will be made.

Pursuant to said hearing in the above-entitled matter at the time and place aforesaid, or at any adjourned meeting, the Commission will enter such orders as it deems appropriate to protect the health, safety and welfare of the public and to prevent the waste of oil and gas, either or both, in the operations of said field, and to carry out the purposes of the statute.

In accordance with Rule 509., any interested party desiring to protest the granting of the application or to intervene on the application should file with the

Commission a written protest or intervention no later than March 12, 2007, briefly stating the basis of the protest or intervention. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. An original and nine (9) copies shall be filed with the Commission (Rule 503.). Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 12, 2007. Pursuant to Rule 503.f., if a party who has received notice under Rule 503.b. wishes to receive further pleadings in the above-referenced matter, that party must file a protest or intervention in accordance with these rules. In accordance with the practices of the Commission, should no protests or interventions be filed in this matter by March 12, 2007, the Applicant may request that an administrative hearing be scheduled for the week of March 12, 2007. In the alternative, pursuant to Rule 511.b., if the matter is uncontested, the applicant may request, and the Director may recommend approval on the basis of the merits of the verified application and the supporting exhibits.

## IN THE NAME OF THE STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

By_		
	Patricia C. Beaver, Secretary	

Dated at Suite 801 1120 Lincoln Street Denver, CO 80203 February 14, 2007 Attorney for Applicant: William A. Keefe Poulson, Odell & Peterson, LLC 1775 Sherman Street, Suite 1400 Denver, CO 80203 (303) 861-4400